

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 025-211830000

County Clark

NW - SE - SE - Sec. 6 Twp. 35S Rge. 25 X ^E/_W

990 Feet from SN (circle one) Line of Section

990 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Thels '6' Well # 3

Field Name McKinney

Producing Formation Chester

Elevation: Ground 2100' est KB 2105' est

Total Depth 6300' PBDT

Amount of Surface Pipe Set and Cemented at 818' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DFA 8-26-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 34,000 ppm Fluid volume 1,800 bbls

Dewatering method used Evaporation

Location of fluid disposal RELEASED offsite:

Operator Name SEP 18 2001

Lease Name _____ License No. _____

_____ FROM CONFIDENTIAL _____
Quart. Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5278 **CONFIDENTIAL**

Name: Enron Oil & Gas

Address 20 N Broadway, Suite 800

City/State/Zip Oklahoma City, OK 73102

Purchaser: GPM Gas Corporation

Operator Contact Person: Roy Porter

Phone (405) 239-7823

Contractor: Name: Abercromble RTD, Inc

License: 30684

Wellsite Geologist: Jeff Ronck

Designate Type of Completion 8-9-99

X New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SIOW X Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

X Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover: KCC

Operator: AUG 06 1999

Well Name: _____

Comp. Date _____ Old Total Depth CONFIDENTIAL

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

4-12-99 _____ 4-21-99 _____ 4-22-99 _____
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

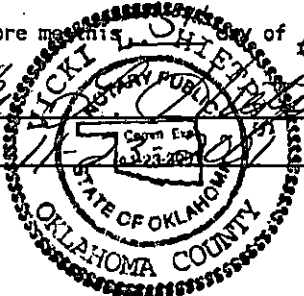
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Kearney
Title Sr. Production Engineer Date 8/5/99

Subscribed and sworn to before me this _____ day of August, 19 99.

Notary Public _____

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F X Letter of Confidentiality Attached
C X Wireline Log Received
G _____ Geologist Report Received
Distribution
X KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

X

Operator Name Enron Oil & Gas Lease Name Theis '6' Well # 3
 Sec. 6 Twp. 35S Rge. 25 East West
 County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

TIGHT HOLE

Name	Formation (Top), Depth and Datums		Sample
	Top	Datum	
Hoover	3790	-1687	KB 2103
Heebner	4408	-2305	
Atoka	5775	-3672	
Morrow	5837	-3734	
Chester	5910	-3807	
TD	6300		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	818'	Lite	250	6% gel, 3% cc
					Class A	150	1/2# floeal per, sk
Production	7 7/8"	4 1/2"	10.5#	6300'	Scavenger	190	Self-stress: 2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2	5953' - 6055'	27,000 gals 15% HCl, 30% CO2
		25,450 gals 15# linear gel
		27,000 gals AMIRC 2030, 30% CO2

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5830'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

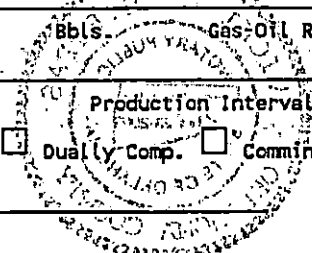
Date of First, Resumed Production, SWD or Inj.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas:Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 5953'-6055'

other (Specify) _____



Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL APR 19 1999

SERVICE POINT:
Medicine Lodge

DATE 4-13-99	SEC.	TWP 35 S	RANGE 25 W	CALLED OUT 12:00 Am	ON LOCATION 3:00 Am	JOB START 6:30 Am	JOB FINISH 3:00 pm
LEASE This	WELL #	LOCATION Englewood Gas Station			COUNTY Clark	STATE KS.	
OLD OR NEW (Circle one)		w to Dr. Jcy S, + SW, N/S					

CONTRACTOR Abercrombie
 TYPE OF JOB Surface
 HOLE SIZE 12K4 T.D. 818
 CASING SIZE 8 7/8 x 24" DEPTH 818
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 600 MINIMUM 100
 MEAS. LINE SHOE JOINT 42.53
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 49 1/2 Bbls Freshwater

OWNER ENRON Oil + Gas.
 CEMENT
 AMOUNT ORDERED 140' 5x Class A + 3% cc
250' 5x 65.35.6 + 3% cc + 1/4 flo-seal
350' 5x Class A + 3% cc + 2% gel.
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 KCC @
 SEP 18 2001

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding
 # 343 HELPER Justin Hart
 BULK TRUCK
 # 240-250 DRIVER Stane Winsor
 BULK TRUCK
 # DRIVER

AUG 06 1999 FROM CONFIDENTIAL
 CONFIDENTIAL @
 HANDLING @
 MILEAGE @
 RECEIVED
 STATE CORPORATION COMMISSION
 TOTAL

REMARKS:

CONSERVATION DIVISION
Wichita, Kansas

SERVICE

Pipe on bottom. Break circulation.
 Pump 3 bbls freshwater. Pump 250' 5x
 65.35.6 + 3% cc + 1/4 flo-seal + pump 150' 5x
 Class A + 3% cc + 2% gel. Cement in. Stop pumps.
 Switch valves + Release plug. Displace
 with 49 1/2 bbls freshwater. Pump plug.
 + shut in. Cement did not circulate.
 see Job LOG.

DEPTH OF JOB 818
 PUMP TRUCK CHARGE @
 EXTRA FOOTAGE @
 MILEAGE @
 PLUG Rubber @
 @
 @

CHARGE TO: Abercrombie RID
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT

Baffle Plate @
2 Centralizers @
1 Basket @
 @
 @

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TOTAL
 TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE W.C. Casey

W.C. Casey PRINTED NAME