

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 025-211790000

County Clark
Approx. 150' - SW of SE - SW Sec. 6 Twp. 35 Rge. 25 E

530 Feet from S (circle one) Line of Section
1850 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name The's 6 Well # 2

Field Name McKinney

Producing Formation Chester

Elevation: Ground 2130' est KB 2135' est

Total Depth 6300' PBDT

Amount of Surface Pipe Set and Cemented at 818 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att. 1, 8-12-99 O.C.
(Data must be collected from the Reserve Pit)

Chloride content 31,000 ppm Fluid volume 1,700 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5278

Name: Enron Oil & Gas **CONFIDENTIAL**

Address 20 N. Broadway, Suite 800

City/State/Zip Oklahoma City, OK 73102

Purchaser: GPM Gas Corp.

Operator Contact Person: Roy Porter

Phone (405) 239-7823

Contractor: Name: Abercrombie RTD,

License: 30684

Wellsite Geologist: Jeff Ronck

Designate Type of Completion

New Well Re-Entry 6-21-99 Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____ JUN 15 1999

Well Name: _____ **CONFIDENTIAL**

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4-24-99 5-3-99 5-5-99

Spud Date 4-24-99 Date Reached TD 5-3-99 Completion Date 5-5-99

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Redfern
Title Sr. Production Engineer Date 6/14/99

Subscribed and sworn to before me this 15th day of June, 19 99

Notary Public _____
Date Commission Expires 6-4-2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RELEASED
JUN 15 2000
FROM CONFIDENTIAL
Form ACO-1 (7-91)
MAY 07 2001
FROM CONFIDENTIAL

SIDE TWO

Operator Name Enron Oil & Gas Lease Name Thels 6 Well # 2

Sec. 6 Twp. 35S Rge. 25 East West County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow-rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| Drill Stem Tests Taken (Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> <th></th> </tr> </thead> <tbody> <tr> <td>Hoover</td> <td>3802</td> <td>-1667</td> <td>KB 2135</td> </tr> <tr> <td>Heebner</td> <td>4400</td> <td>-2265</td> <td></td> </tr> <tr> <td>Atoka</td> <td>5786</td> <td>-3651</td> <td></td> </tr> <tr> <td>Morrow</td> <td>5845</td> <td>-3710</td> <td></td> </tr> <tr> <td>Chester</td> <td>5956</td> <td>-3821</td> <td></td> </tr> <tr> <td>TD</td> <td>6300</td> <td></td> <td></td> </tr> </tbody> </table> | Name | Top | Datum | | Hoover | 3802 | -1667 | KB 2135 | Heebner | 4400 | -2265 | | Atoka | 5786 | -3651 | | Morrow | 5845 | -3710 | | Chester | 5956 | -3821 | | TD | 6300 | | |
|---|---|---|-------|---------|-------|--|--------|------|-------|---------|---------|------|-------|--|-------|------|-------|--|--------|------|-------|--|---------|------|-------|--|----|------|--|--|
| Name | Top | | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Hoover | 3802 | | -1667 | KB 2135 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 4400 | | -2265 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Atoka | 5786 | | -3651 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Morrow | 5845 | -3710 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Chester | 5956 | -3821 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TD | 6300 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Electric Log Run (Submit Copy.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| List All E.Logs Run: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

TIGHT HOLE
GR/ML/CNL/DL

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor; surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 24# | 818' | Lite | 250 | 3%cc, 1/4# floseal |
| | | | | | Class A | 150 | 2%gel, 3%cc |
| Production | 7 7/8" | 4 1/2" | 10.5# | 6300' | Midcon-Scav. | 50 | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

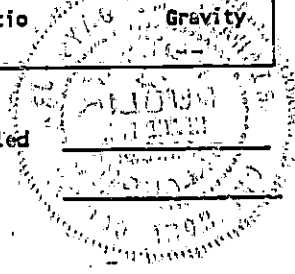
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 2 | 6067'-6070', 5997'-6018', 5979'-5986' | 104 Tons CO2 | |

| | | | | | |
|---|--------------------|----------------------|--|---------------|---|
| TUBING RECORD | | Size <u>2 3/8"</u> | Set At <u>5903'</u> | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SUD or Inj. <u>6/02/1999</u> | | | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil <u>0</u> Bbls. | Gas <u>1,088</u> Mcf | Water <u>91</u> Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION PERFORATED

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify)



FROM CONFIDENTIAL

CONFIDENTIAL

ORIGINAL

CONFIDENTIAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. ledge, ks

| | | | | | | | |
|-------------------------|-----------|--------------------------------------|----------|----------------------|-----------------------|---------------------|-----------------------|
| DATE 4-25-99 | SEC 6 | TWP. 35 | RANGE 25 | CALLED OUT 1:00 a.m. | ON LOCATION 5:00 a.m. | JOB START 9:00 a.m. | JOB FINISH 10:30 a.m. |
| LEASE Theis | WELL# 6-2 | LOCATION Englewood, ks, 1/4 W-10 1/4 | | COUNTY CLARK | STATE KS. | | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR Abercrombie, RTD
 TYPE OF JOB Surface Csg.
 HOLE SIZE 12 1/4 T.D. 818
 CASING SIZE 8 5/8 x 24 DEPTH 817
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x hole DEPTH 818
 TOOL _____ DEPTH _____
 PRES. MAX 400 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT 42.47
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 50 Bbls Fresh H₂O

OWNER Enron Oil + Gas
 CEMENT:
 AMOUNT ORDERED 250 SXS. ALLU + 3% CC
1/4# Flo-Seal 150 SXS. CLASS A
3% CC + 2% Gel.

EQUIPMENT
 PUMP TRUCK CEMENTER/ARRY DREILING
 # 343 HELPER JUSTIN HART
 BULK TRUCK _____
 # 240-251 DRIVER mark Brunardt
 BULK TRUCK _____
 # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX KCC @ _____
 GEL _____ @ _____
 CHLORIDE JUN 15 1999 @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

TOTAL _____

REMARKS:

Pipe on Bottom - Break Circ
mix + Dump 250 SXS. ALLU + 3% CC
1/4# Flo-Seal 150 SXS. CLASS A
3% CC + 2% Gel. Release Plug
Pump + Displace 50 Bbls Fresh H₂O
Bump Plug. Shut In. Cement
Circ. to Surface.

SERVICE

DEPTH OF JOB 817
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG Rubber @ _____

FROM CONFIDENTIAL

RELEASED

JUN 15 2000

TOTAL _____

CHARGE TO: Abercrombie, RTD
 STREET _____
 CITY _____ STATE _____ ZIP _____

FROM CONFIDENTIAL

1- Baffle Plate @ _____
 2- Centerizers @ _____
 1- Basket @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X W. C. Craig

X W. C. Craig
PRINTED NAME