

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 025-21186000

County Clark

SW-SW-SW - Sec. 6 Twp. 35S Rge. 2625 X ^E _W

330 Feet from (S)N (circle one) Line of Section

330 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name Lee "6" Well # 1

Field Name McKinney

Producing Formation Chester and Morrow

Elevation: Ground 2150' KB 2165'

Total Depth 6250' PBDT 6211'

Amount of Surface Pipe Set and Cemented at 799 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to surface w/ 270 sx cmt.

Drilling Fluid Management Plan NO spud call to Dist. 1
(Data must be collected from the Reserve Pit) Re-work, 11-3-99
U.C.

Chloride content 6200 ppm Fluid volume 5000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name N/A

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 32459

Name: Mewbourne Oil Company

Address P. O. Box 7698

City/State/Zip Tyler, Texas 75711

Purchaser: Phillips Petroleum

Operator Contact Person: Ronnie Howell

Phone (580) 256-3101

Contractor: Name: Key Energy Well Service

License: 32393

Wellsite Geologist: 10-7-99

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Mewbourne Oil Company

Well Name: Lee "6" #1

Comp. Date 6/15/99 Old Total Depth 6250'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. 6994
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6/15/99 6/26/99 8/1/99
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sue Hearon

Title Engineering Tech. Date 10/4/99

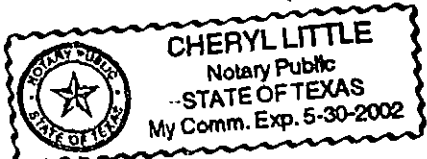
Subscribed and sworn to before me this 4th day of October, 19 99.

Notary Public [Signature]

Date Commission Expires 5-30-2002

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



ORIGINAL

SIDE TWO

Operator Name Mewbourne Oil Company

Lease Name Lee "6"

Well # 1

Sec. 6 Twp. 35S Rge. 26

East

County Clark

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2466	-301
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Council Grove	2843	-678
List All E.Logs Run:		Heebner	4446	-2281
		Lansing LS.	4550	-2385
		Swoop LS.	5214	-3045
		Altamont	5460	-3292
		Fort Scott LS.	5503	-3338
		Cherokee	5712	-3547
		Morrow Shale	5846	-3618
		Chester Limestone	5944	-3779

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5934-5943	Acidized w/2000 g. 7½% HCl and 60 ball sealers	5934-5943

TUBING RECORD	Size 2-3/8"	Set At 5796.81'	Packer At 5797'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, S/D or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
9/1/99				
Estimated Production Per 24 Hours	Oil Bbls: 2	Gas Mcf 875	Water Bbls: 9	Gravity 56°

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease (if vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

5934'-5943'
5966'-6071'

Handwritten signature and stamp: 2/11/1999, 437500, 5005-00-2

MEWBOURNE OIL COMPANY

P.O. BOX 7698
TYLER, TEXAS 75711
903 - 561-2900
FAX 903 - 561-1870

April 11, 2002

UPS NEXT DAY AIR #1Z F69 8E8 22 1001 376 2

Mr. David Williams
Kansas Corporation Commission
Conservation Division
130 South Market Street – Room 2078
Wichita, KS 67202

RE: Form ACO-1
Lee "6" #1
Sec 6 T35S R25W
Clark Co., KS

Dear Mr. Williams:

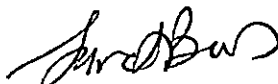
In response to your letter of March 14, 2002, requesting completion information for the referenced well, please find enclosed copies of the following:

Form ACO-1
Form CG-1
Form G-2 w/curve

The well was spudded 6/15/99 and originally completed on 7/31/99 in the Chester zone. Form ACO-1 was filed for this zone on 6/29/99, but it appears that the form may have been filed in connection with an application to downhole commingle production which was granted 8/5/99. Please note that a fine of \$250 was levied for failure to notify before spudding under Docket #195396, Violation #AP-1 82-3-103.

We sincerely apologize if the proper procedure for filing completion paperwork was not followed, and would appreciate your leniency in this matter. Please let us know how we may make amends if this is the case. For further information, please call me at (903) 561-2900.

Yours sincerely,



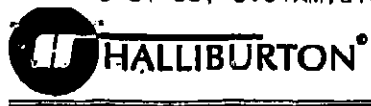
Janet Burns
Reg. Tech.

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KANSAS CORPORATION COMMISSION

APR 12 2002

CONSERVATION DIVISION
WICHITA, KS

Enclosures



JOB SUMMARY 4239-1

REGION North America	NW/COUNTRY Mid Cent USA	TICKET # 84812	TICKET DATE 6-15-99
MBU ID / EMP # MCL1010 106328	EMPLOYEE NAME Nick Korbe	BDA / STATE Ks	COUNTY Clark
LOCATION Liberal	COMPANY Big A Drlg	PSL DEPARTMENT 21	CUSTOMER REP / PHONE Gilbert
TICKET AMOUNT \$4559.42	WELL TYPE 01	API / UWI #	JOB PURPOSE CODE 010
WELL LOCATION 25.3 1/2 W of Englewood	DEPARTMENT Cement	SEC / TWP / RNG 6-355-25W	

HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS
N. Korbe 106328 7			
B. Tomlinson 106121 7			
D. Fulk 106109 6			

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
421270	165						
54217/78297	165						
52920/6612	230						

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
6-15-99	1630	1945	0015	0100

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar 8 3/8	1	H
Float Shoe		
Guide Shoe		
Centralizers S-4	2	W
Bottom Plug		
Top Plug S-W	1	C
Head		
Packer		
Other		

WELL DATA

NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
N	24	8 3/8	0	800	2000
Gasing					
Liner					
Liner					
Tbg/D.P.					
Tbg/D.P.					
Open Hole					SHOTS/FT.
Perforations					
Perforations					
Perforations					

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
6-15-99	4 1/2 hrs	6-16-99	1 hr	010
6-16-99	2 1/2 hrs			RECEIVED
				KANSAS CORPORATION COMMISSION
				APR 02 2003
				CONSERVATION DIVISION
				WICHITA, KS
TOTAL		TOTAL	1 hr	

CEMENT DATA

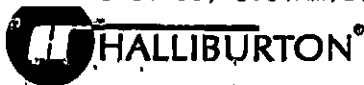
STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
L	170	MC P.P.	B	3% C.C., 1/2" Flocele	3.25	11.1
T	100	P.P.	B	3% C.C., 1/2" Flocele, 2% gel	1.53	14.1

Circulating _____	Displacement _____	Preflush: _____	Gal - BBI _____	Type _____
Breakdown _____	Maximum _____	Load & Bkdn: _____	Gal - BBI _____	Pad: BBI - Gal _____
Average _____	Frac Gradient _____	Treatment _____	Gal - BBI _____	Disp: BBI - Gal 48
Shut In: Instant _____	5 Min _____ 15 Min _____	Cement Slurr _____	Gal - BBI 78/27	
		Total Volume _____	Gal - BBI _____	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER'S REPRESENTATIVE SIGNATURE: *Nick Korbe*



JOB LOG 4239-5

REGION North America		NWA/COUNTRY MidCont U.S.A.		TICKET # 84812	TICKET DATE 6-15-99
MBU ID / EMP # MCL10110 106328		EMPLOYEE NAME Nick Kerbe		BDA / STATE Ks	COUNTY Clark
LOCATION Liberal		COMPANY Big A Drilg		PSL DEPARTMENT 21	
TICKET AMOUNT \$4559.42		WELL TYPE 01		CUSTOMER REP / PHONE Gilbert	
WELL LOCATION 25, 3 1/2 w of Englewood		DEPARTMENT Cement		JOB PURPOSE CODE 010	
LEASE / WELL # Lee # 6-1		SEC / TWP / RNG 6-355-25W			

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
N. Kerbe 106328	7						
D. Jamison 106121	7						
D. Fulk 106109	6						

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	1630							called out on loc Hold safety mtg set up trks
	1945							
	2145							st FE Break circ
	0015							
	0020							2000 Test lines 150 st lead cement 170 sks @ 11.1 # 125 st Tail cement 100 sks @ 14.1 # end cement release plug 75 st. disp 125 slow rate 175 Dump plug 425 skuff in
	0023	6	0					
	0038	6	98/0					
	0043		27					
	0044							
	0045	6	0					
	0052	2	38					
	0058	2	48					

circ 12 bbl cement to pit
20 sks

Job complete
Thank you
Nick & Crew

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APR 02 2003

CONSERVATION DIVISION
WICHITA, KS



BJ Services Company

INVOICE NO: 804957	OUR RECEIPT NO: 127210332	DATE: 06/27/1999
GUSTOMER NO: 20056815	COST CENTER: 1225	YOUR ORDER NO.:

REMIT TO: P.O. BOX 843710
DALLAS, TX 75284-3710

Mewbourne Oil Co
Route 3, Box 116-8
Woodward Oklahoma 73801

SERVICES FROM OUR STATION AT: Perryton Cementing	BJ SERVICES SUPERVISOR: Billy Rabe	SIGNED FOR YOU BY: Mr Stahlman
FOR SERVICE WELL NAME: Lee #1	COUNTY/PARISH: Clark	STATE: Kansas

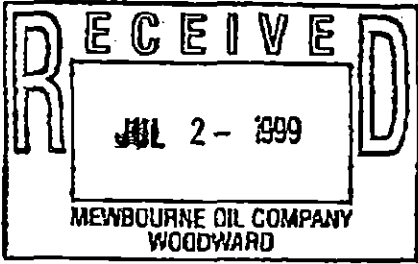
Apr. 12 2002 08:57AM P2

FAX NO. : 580 256 3560

FROM : MEWBOURNE WW

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC	NET AMOUNT
100022	Class H Cement	sacks	185	12.460	2,055.90	45%	1,130.75
100404	Sodium Chloride	lbs	400	0.180	72.00	45%	39.60
121110	Cement Plug, Rubber, Top 4-1/2 in	ea	1	68.000	68.00	45%	37.40
398108	Mud Clean II	gals	500	0.750	375.00	45%	206.25
488015	FL-52	lbs	78	12.150	947.70	45%	521.24
499634	Kol Seal	lbs	330	0.520	171.60	45%	94.38
M100	Bulk Materials Service Charge	cu ft	176	1.600	281.60	45%	154.88
FC08	Cement Pump Casing, 3001 - 3500 ft	6hrs	1	1,780.000	1,780.00	45%	979.00
J225	Data Acquisition, Cement, Standard	job	1	670.000	670.00	45%	368.50
J390	Mileage, Heavy Vehicle	miles	120	3.600	432.00	45%	237.60
J391	Mileage, Auto, Pick-Up or Treating Van	miles	120	2.150	258.00	45%	141.90
J401	Bulk Delivery, Dry Products	ton-mi	490	1.200	588.00	45%	323.40
013150	Guide Shoe, Cement Nose, 4-1/2 in	ea	1	151.000	151.00	45%	83.05
017062	Centralizer, with Pins, 4-1/2 in	ea	6	72.500	435.00	45%	239.25
017129	Stop Collar, 4-1/2 in	ea	1	38.500	38.50	45%	21.18
017174	Insert Float, AFU, STC, 4-1/2 - 8rd	ea	1	269.000	269.00	45%	147.95
160111	Thread Locking Compound	ea	1	29.150	29.15	45%	16.03
SUB TOTAL:					8,622.45		4,742.36

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CONSERVATION DIVISION
WICHITA, KS



S.S.
E-307

PHONE: (715) 462-4239

TERMS: NET 30 DAYS



USD

4,742.36

BJ Services Company



Mar. 26 2003 04:16AM P2

FAX NO. : 580 256 3560

FROM : NEWBOURNE JJJ

CUSTOMER (COMPANY NAME) Mewbourne Oil Co				CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20055615 - 00257565		INVOICE NUMBER					
MAIL INVOICE TO		STREET OR BOX NUMBER Route 3, Box 116-8				CITY Woodward		STATE Oklahoma		ZIP CODE 73801					
DATE WORK COMPLETED	MO. 06	DAY 27	YEAR 1999	BJ SERVICES SUPERVISOR Billy Rabe			WELL TYPE : New Well								
BJ SERVICES DISTRICT Perryton				JOB DEPTH(ft) 6,250			WELL CLASS : Gas								
WELL NAME AND NUMBER Lee #1				TD WELL DEPTH(ft) 6,250			GAS USED ON JOB : No Gas								
WELL LOCATION :		LEGAL DESCRIPTION Sec 6 - 35S - 25W		COUNTY/PARISH Clark		STATE Kansas		JOB TYPE CODE : Long String							
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC	NET AMOUNT						
J401	Bulk Delivery, Dry Products			ton-m	490				323.40						
SUB-TOTAL FOR Freight/Delivery Charges									323.40						
013150	Guide Shoe, Cement Nose, 4-1/2 in			ea	1				83.05						
017062	Centralizer, with Pins, 4-1/2 in			ea	6				239.25						
017129	Stop Collar, 4-1/2 in			ea	1				21.18						
017174	Insert Float, AFU, STC, 4-1/2 - 8rd			ea	1				147.95						
160111	Thread Locking Compound			ea	1				16.03						
SUB-TOTAL FOR Float Equipment									507.46						
FIELD ESTIMATE									4,742.36						
ARRIVE LOCATION :	MO. 06	DAY 27	YEAR 1999	TIME 06:30	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.						
CUSTOMER REP.				SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT				X			
				CUSTOMER AUTHORIZED AGENT				X				BJ SERVICES APPROVED			

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APR 02 2003

CONSERVATION DIVISION
WICHITA, KS

BJ Services Company



CUSTOMER (COMPANY NAME) Mewbourne Oil Co				CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20055615 - 00257565		INVOICE NUMBER			
MAIL INVOICE TO				STREET OR BOX NUMBER Route 3, Box 115-8				CITY Woodward		STATE Oklahoma		ZIP CODE 73801	
DATE WORK COMPLETED		NO. DAY YEAR		BJ SERVICES SUPERVISOR				WELL TYPE :					
06		27 1999		Billy Rabe				New Well					
BJ SERVICES DISTRICT Perryton						JOB DEPTH(ft) 6,250		WELL CLASS : Gas					
WELL NAME AND NUMBER Lee #1						TD WELL DEPTH(ft) 6,250		GAS USED ON JOB : No Gas					
WELL LOCATION :		LEGAL DESCRIPTION Sec 6 - 35S - 25W		COUNTY/PARISH Clark		STATE Kansas		JOB TYPE CODE : Long String					
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC	NET AMOUNT						
100022	Class H Cement	sacks	165				1,130.75						
100404	Sodium Chloride	lbs	400				39.60						
121110	Cement Plug, Rubber, Top 4-1/2 in	ea	1				37.40						
398108	Mud Clean II	gals	500				206.25						
488015	FL-52	lbs	78				521.24						
498634	Koi Seal	lbs	330				94.38						
SUB-TOTAL FOR Product Material									2,029.62				
M100	Bulk Materials Service Charge	cu ft	176				154.88						
SUB-TOTAL FOR Service Charges									154.88				
F008	Cement Pump Casing, 3001 - 3500 ft	hrs	1				979.00						
J225	Data Acquisition, Cement, Standard	job	1				368.50						
J390	Mileage, Heavy Vehicle	miles	120				237.60						
J391	Mileage, Auto, Pick-Up or Treating Van	miles	120				141.90						
SUB-TOTAL FOR Equipment									1,727.00				
ARRIVE LOCATION :		NO. DAY YEAR		TIME		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
06		27 1999		06:30		CUSTOMER AUTHORIZED AGENT				X			
CUSTOMER REP.		SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS										CUSTOMER AUTHORIZED AGENT	
				CUSTOMER AUTHORIZED AGENT				BJ SERVICES APPROVED					

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 WICHITA, KS

Mar. 26 2003 04:17AM P3

FAX NO. : 580 256 3560

FROM : MEWBOURNE WJW



CEMENT JOB REPORT

DATE: <u>1-27-99</u>	FRN: <u>12782832</u>	SERV. SUPV: <u>B.E. Rife</u>
WELL NAME: <u>01</u>	LOCATION: <u>Silo 6-355-1501</u>	COUNTY/PARISH/BLOCK: <u>Clark Kansas</u>
RAILROAD CONTRACTOR: <u>Big A Drilling</u>	TYPE OF JOB: <u>Production</u>	

SIZE & TYPE OF PLUGS		LIST C&G HARDWARE	PHYSICAL SLURRY PROPERTIES					
TOP	BTM		SLURRY WGT PPG	SLURRY VLD FT ³	WATER GPG	PUMP TIME HR:MIN	BJ SLURRY	BJ MIX WATER
<u>4 1/2" Top Rubber</u>	<u>4 1/2" Bottom</u>	<u>Quinto Shoe 6-Cent</u>						
		<u>NE Insert</u>						
MATERIALS FURNISHED BY BJ								
<u>500 gal. Mud Clean II</u>							<u>12</u>	<u>12</u>
<u>165 gal. H + 1.5% Ft-52 + 5% Salt + 2 1/2% Kul Seal</u>			<u>15.6</u>	<u>1.22</u>	<u>5.21</u>		<u>36</u>	<u>20</u>
<u>201 ft³</u>								
Available Mix Water <u> </u> Bbl.		Available Displ. Fluid <u> </u> Bbl.		TOTAL				

HOLE			TBG-C&G-D.P.			TBG-C&G-D.R.			COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	STAGE
<u>7 7/8"</u>		<u>6250'</u>	<u>4 1/2"</u>	<u>10.5#</u>	<u>J-55</u>	<u>6255'</u>					<u>6255'</u>	<u>6217'</u>	
LAST CASING			PKR-CMT RET-WR PL-LINER			PERF DEPTH			TOP CONN		WELL FLUID		
SIZE	WGT.	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.	
<u>8 5/8"</u>	<u>24#</u>								<u>4 1/2"</u>	<u>8"</u>	<u>Mud</u>	<u>9.2</u>	
CAL. DISPL. VOL-Bbl.			CAL. PSI		CAL. MAX PSI		MAX TBG PSI		MAX C&G PSI		DISPL. FLUID		WATER SOURCE
TRG.	C&G.	TOTAL	BUMP PLUG	TO REV.	80. PSI	RATED	OP.	RATED	OP.	TYPE	WGT.		
	<u>98.8</u>	<u>98.8</u>	<u>650</u>							<u>3000 water</u>	<u>8-3</u>	<u>Rig</u>	

EXPLANATION: THROWIE-BETTING TOOL, RUNNING C&G, ETC. PRIOR TO CEMENTING.

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE-PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4000 PSI
<u>0630</u>						<u>CIRCULATING WELL-RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/></u>	
<u>1415</u>						<u>Arrive on loc - Safety mtg. Spud Equipment lay out in Rig - wait for Rig to Run</u>	
<u>1430</u>	<u>4000</u>				<u>water</u>	<u>Log loaded - Hook Rig to Circulate</u>	
<u>1432</u>	<u>400</u>		<u>5</u>		<u>water</u>	<u>TEST lines</u>	
<u>1435</u>	<u>400</u>		<u>4</u>	<u>12</u>	<u>water</u>	<u>Start Mud Flush</u>	
<u>1436</u>	<u>200</u>		<u>4</u>	<u>36</u>	<u>water</u>	<u>Start Cement</u>	
<u>1500</u>	<u>200</u>		<u>7</u>		<u>water</u>	<u>Finish Cement - wash lens</u>	
<u>1515</u>	<u>400</u>		<u>2</u>	<u>90</u>	<u>water</u>	<u>Drop Plug - Start Displacement</u>	
<u>1520</u>	<u>1100</u>		<u>2</u>	<u>99</u>	<u>water</u>	<u>Slow Rate</u>	
<u>1521</u>						<u>Block Plug - Finish Displacement</u>	
						<u>Work End Equip. (Hold OK)</u>	

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CONSERVATION DIVISION
WICHITA, KS

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOYD EQUIP	BBL CMT RETURNED/REVERSED	TOTAL BBL PUMPED	PSI LEFT ON C&G	SPOT TOP CEMENT	SERV. SUPV.
<u>0</u>	<u>H</u>	<u>0</u>	<u>N</u>	<u>0</u>			<u>Rife</u>