

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-025-21197-00-00

County Clark

-SW - SW - SW Sec. 4 Twp. 35S Rge. 25 XW

Operator: License # 32459

330 Feet from S/N (circle one) Line of Section

Name: Mewbourne Oil Company

330 Feet from E/W (circle one) Line of Section

Address P. O. Box 7698

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Tyler, TX 75711

Lease Name Theis "4" Well # 1

Purchaser: GPM

Land Name McKinney

Operator Contact Person: Ronnie Howell

Producing Formation Chester

Phone (580) 256-3101

Elevation: Ground 2095' KB 2105'

Contractor: Name: Big A Drilling Company

Total Depth 6400' PBTD 6340'

License: 31572

Amount of Surface Pipe Set and Cemented at 825' Feet

Wellsite Geologist: Geodynamic Well Logging

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

Amount of 1000' depth set 0 Feet

X New Well Re-Entry Workover

If Alternate II completion, cement circulated from N/A

X Oil SWD SLOW Temp. Add.

feet depth to w/ sx cmt.

X Gas ENHR SIG

Drilling Fluid Management Plan ALT 1 8/7/01 AB

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

(Data must be collected from the Reserve Pit)

Operator: 5-9-00

Chloride content 4,900 ppm Fluid volume 3,200 bbls

Well Name: MAY 09 2000

Dewatering method used evaporation

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

 Deepening Re-perf. WICHITA

215 bbls free water hauled to:

 Plug Back PBTD

Operator Name Nichols Water Service, Inc.

 Commingled Docket No.

Lease Name Nichols #2 SWD License No. 31983

 Dual Completion Docket No.

Quarter 30 Sec. 30 Twp. 4N S Rng. 24 EW

 Other (SWD or Inj?) Docket No.

County Beaver Co., OK Docket No. 285972 (Order #)

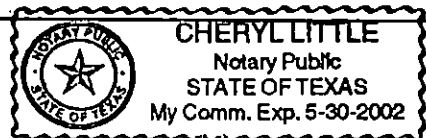
1/12/00 1/23/00 2/4/00

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Janet Burns
Title Reg. Tech. Date 5/8/00
Subscribed and sworn to before me this 8th day of May, 2000.
Notary Public Cheryl Little
Date Commission Expires



K.C.C. OFFICE USE ONLY
F X Letter of Confidentiality Attached
C X Wireline Log Received
C X Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Mewbourne Oil Company Lease Name Theis "4" Well # 1

Sec. 4 Twp. 35S Rge. 25 East West County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated in detail on cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

| <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample | | |
|---|-------|--------|
| Name | Top | Datum |
| B/Heebner Shale | 4443' | -2331' |
| Lansing LS | 4611' | -2499' |
| Swopé LS | 5198' | -3086' |
| Altamont | 5393' | -3281' |
| Fort Scott LS | 5485' | -3373' |
| Cherokee | 5691' | -3579' |
| Morrow Shale | 5806' | -3694' |
| Chester LS | 5834' | -3729' |

List All E.Logs Run:
Compensated Z-Densilog-Comp. Neutron Log-
Minilog-Gamma Ray
High Resolution Dual Induction Focused
Log-Gamma Ray

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|-----------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Conductor | 30" | 20" | 52# | 80' | Grout | 10 yds. | ----- |
| Surface | 12 1/4" | 8 5/8" | 24# | 825' | Midcon 2 Prem Class C | 145 125 | CaCl2 - 3% CaCl2 - 2% |
| Production | 7 7/8" | 4 1/2" | 10.5# | 6400' | Class H | 200 | 10% NaCl; 10% .5% FL 50 |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth | |
|----------------|--|--|--|------------|
| | 4 | 5932 - 5943' | Fraced w/40,000 gals Medallion 2500 & gelled 15% HCl | 5932-5943' |
| 4 | 5835 - 5840' | Fraced w/18,000 gals 65Q foam & 31,500# 16/30 sd | 5835-5840' | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---|-------------|---------------|---|
| | | 2 3/8" | 5,797' | None | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj. | | Producing Method | | | |
| 2/4/00 | | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-oil Ratio | Gravity |
| | 0 | 440 | 3 | | ----- |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

PRODUCTION INTERVAL
8009-00

A-10

CONFIDENTIAL



ORIGINAL

Halliburton Energy Services, Inc.

Remit to: P.O. Box 951046
Dallas, TX 75396-1046

INVOICE

| | | | |
|--|--|----------------------------|--------------------|
| Site/Well Address: MEWBOURNE THEIS #4-1, MEADE THEIS MEADE KS 67064 | DIRECT CORRESPONDENCE TO: P.O. Box 1598 Liberal, KS 67905-1598 (316) 624-3879 | Invoice No. 90268429 | Date 01/18/2000 |
| | | Customer PO No. N/A | Date |
| | | Delivery No. 80471351 | Date 01/13/2000 |
| | | Order/Ticket No. 380439 | Date 01/12/2000 |

| | | |
|---|----------------------|------------------|
| TO: BIG A DRILLING PO BOX 1856 LIBERAL KS 67905 USA | Job Location | Customer No. |
| | Land | 315866 |
| | Shipping Point | Payment Due Date |
| | LIBERAL Shipping Pel | 02/01/2000 |
| | Service Location | |
| | Liberal, KS, USA | |
| Payment Terms | | |
| Net due in 20 days | | |

| Reference Number | Description | QTY | U/M | Unit Price | Amount |
|------------------|---|-----|-----|------------|----------|
| 7521 | PSL-CMT Cement Surface Casing-BOM JF010 | 1 | JOB | | |
| 1 | MILEAGE FROM NEAREST HES BASE./UNIT,ZI Discount : \$164.25- With the following configuration: Number of Units 000-117 | 90 | MI | 3.65 | 328.50 |
| 2 | MILEAGE FOR CEMENTING CREW,ZI Discount : \$96.75- With the following configuration: Number of Units 000-119 | 90 | MI | 2.15 | 193.50 |
| 11 | CEMENT CASING DEPTH CHARGE Discount : \$815.00- With the following configuration: CHARGE BY FT OR RANGE OF FEET 001-016 | 1 | UN | 1,630.00 | 1,630.00 |
| | | 845 | ft | | |

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MAY 08 2000
CONFIDENTIAL

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JUN 30 2002
FROM CONFIDENTIAL

Terms: If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

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MAY 09 2000

CONSERVATION DIVISION

| | |
|-------------|------------|
| Invoice No. | Date |
| 50268329 | 01/18/2000 |

INVOICE **CONFIDENTIAL** **HALLIBURTON**
Halliburton Energy Services, Inc.

ORIGINAL

| Reference Number | Description | QTY | U/M | Unit Price | Amount |
|------------------|--|------------------------------------|---------------|------------|----------|
| 100004615 | BASKET-CMT-8-5/8 CSG-SLIP-ON-S Discount : \$73.00- BASKET - CEMENT - 8-5/8 CSG - SLIP-ON BASKET - CEMENT - 8-5/8 CSG - SLIP-ON - STEEL BOWS - CANVAS | KCC MAY 08 2000 CONFIDENTIAL | EA | 146.00 | 146.00 |
| 100005045 | HALLIBURTON WELD-A KIT Discount : \$9.22- #90.1C802 HALLIBURTON WELD-A KIT | 1 | EA | 18.43 | 18.43 |
| 16079 | SBM MIDCON 2 PREMIUM PLUS Discount : \$1,339.80- 504-282 | 149 | SK | 18.48 | 2,679.60 |
| 100012205 | CLASS C CEMENT Discount : \$980.63- 504-050516,00365 CEMENT - CLASS C - PREMIUM - BULK | 125 | SK | 15.69 | 1,961.25 |
| 100005053 | CALCIUM CHLORIDE - HI TEST PELLET - Discount : \$117.25- 509-408890.50812 CALCIUM CHLORIDE - HI TEST PELLET - 34-37% CACL 2 - 50# BAG | 6 | SK | 46.90 | 234.50 |
| 100005049 | FLOCELE - 3/8 - 25 LB SACK Discount : \$71.06- XXXXXXX #90.50071 FLOCELE - 3/8 - 25 LB SACK | 68 | LB | 2.09 | 142.12 |

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WICHITA, KS

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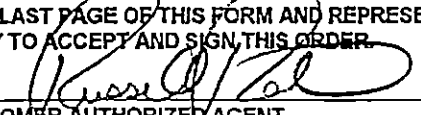
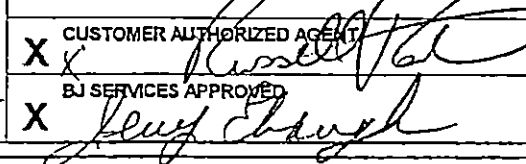
CONFIDENTIAL

BJ Services Company

ORIGINAL



ORIGINAL

| CUSTOMER (COMPANY NAME) Mewbourne Oil Co | | | | CREDIT APPROVAL NO. JOB LIMIT | | PURCHASE ORDER NO. | | CUSTOMER NUMBER 20055615 - 00257565 | | INVOICE NUMBER | |
|---|-----------------------------------|--|-----------|----------------------------------|--------------------------------------|--|----------------------------|--|-------------------------------|---|--|
| MAIL INVOICE TO: | | STREET OR BOX NUMBER Route 3, Box 116-8 | | | | CITY Woodward | | STATE Oklahoma | | ZIP CODE 73801 | |
| DATE WORK COMPLETED | | MO. 01 | DAY 24 | YEAR 2000 | BJ SERVICES SUPERVISOR Billy Rabe | | WELL TYPE: New Well | | | | |
| BJ SERVICES DISTRICT Perryton | | | | | JOB DEPTH (ft) 6,400 | | WELL CLASS: Gas | | | | |
| WELL NAME AND NUMBER This 1-4 | | | | | TD WELL DEPTH (ft) 6,400 | | GAS USED ON JOB: No Gas | | | | |
| WELL LOCATION: | | LEGAL DESCRIPTION Sec 4 - 35S - 25W | | | COUNTY/PARISH Clark | | STATE Kansas | | JOB TYPE CODE: Long String | | |
| PRODUCT CODE | DESCRIPTION | | | | UNIT OF MEASURE | QUANTITY | LIST PRICE UNIT | GROSS AMOUNT | PERCENT DISC. | NET AMOUNT | |
| 100022 | Class H Cement | | | | sacks | 200 | 1.1 | | | 1,294.58 | |
| 100267 | FL-50 | | | | lbs | 94 | | | | 594.17 | |
| 100318 | A-10 | | | | lbs | 1880 | | | | 386.90 | |
| 100404 | Sodium Chloride | | | | lbs | 1179 | | | | 109.76 | |
| 121110 | Cement Plug, Rubber, Top 4-1/2 in | | | | ea | 1 | | | | 35.33 | |
| 398108 | Mud Clean II | | | | gals | 500 | | | | 191.00 400.00 | |
| 499634 | Kol Seal | | | | lbs | 400 | | | | 107.80 | |
| SUB-TOTAL FOR Product Material | | | | | | | | | | 2,928.54 | |
| M100 | Bulk Materials Service Charge | | | | cu ft | 250 | | | | 208.25 | |
| SUB-TOTAL FOR Service Charges | | | | | | | | | | 208.25 | |
| ARRIVE LOCATION: | | MO. 01 | DAY 24 | YEAR 2000 | TIME 07:00 | SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER. | | | | SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER. | |
| CUSTOMER REP. Mr Rankin | | SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS | | | | <input checked="" type="checkbox"/> CUSTOMER AUTHORIZED AGENT  CUSTOMER AUTHORIZED AGENT | | | | <input checked="" type="checkbox"/> BJ SERVICES APPROVED  | |

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MAY 09 2000

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

WICHITA, KS

ORIGINAL

FIELD RECEIPT NO. 127210538
CONFIDENTIAL

BJ Services Company

ORIGINAL **BJ**

| | | | | | | | | | | | |
|---|--|--|-----------|--|--------------------------------------|--------------------|-----------------------------|--|--|-------------------|--|
| CUSTOMER (COMPANY NAME) Mewbourne Oil Co | | | | CREDIT APPROVAL NO. JOB LIMIT | | PURCHASE ORDER NO. | | CUSTOMER NUMBER 20055615 - 00257565 | | INVOICE NUMBER | |
| MAIL INVOICE TO : | | | | STREET OR BOX NUMBER Route 3, Box 116-8 | | CITY Woodward | | STATE Oklahoma | | ZIP CODE 73801 | |
| DATE WORK COMPLETED | | MO. 01 | DAY 24 | YEAR 2000 | BJ SERVICES SUPERVISOR Billy Rabe | | WELL TYPE : New Well | | <p style="text-align: center; font-size: 2em; transform: rotate(-15deg);">KCC May 08 2000 CONFIDENTIAL</p> | | |
| BJ SERVICES DISTRICT Perryton | | | | | JOB DEPTH (ft) 6,400 | | WELL CLASS : Gas | | | | |
| WELL NAME AND NUMBER Theis 1-4 | | | | | TD WELL DEPTH (ft) 6,400 | | GAS USED ON JOB : No Gas | | | | |
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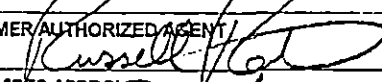
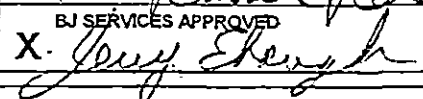
| PRODUCT CODE | DESCRIPTION | UNIT OF MEASURE | QUANTITY | LIST PRICE UNIT | GROSS AMOUNT | PERCENT DISC. | NET AMOUNT |
|--|--|-----------------|----------|-----------------|--------------|---------------|------------|
| F014 | Cement Pump Casing - 6001 - 6500 ft | Chrs | 1 | | | | 1,298.50 |
| J225 | Data Acquisition, Cement, Standard | job | 1 | | | | 347.90 |
| J390 | Mileage, Heavy Vehicle | miles | 150 | | | | 279.30 |
| J391 | Mileage, Auto, Pick-Up or Treating Van | miles | 150 | | | | 169.05 |
| SUB-TOTAL FOR Equipment | | | | | | | 2,094.75 |
| J401 | Bulk Delivery, Dry Products | ton-mi | 838 | | | | 521.49 |
| SUB-TOTAL FOR Freight/Delivery Charges | | | | | | | 521.49 |
| 013150 | Guide Shoe, Cement Nose, 4-1/2 In | ea | 1 | | | | 78.40 |
| 017129 | Stop Collar, 4-1/2 in | ea | 1 | | | | 19.99 |
| 017213 | Centralizer, with Fins, 4-1/2 in | ea | 10 | | | | 411.60 |
| 017293 | Insert Float, AFU, LTC, 4-1/2 - 8rd | ea | 1 | | | | 159.25 |
| SUB-TOTAL FOR Float Equipment | | | | | | | 669.24 |
| FIELD ESTIMATE | | | | | | | 6,422.27 |

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CONSERVATION DIVISION
 WICHITA, KS

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| | | | | | |
|--|--|--|--|---|--|
| ARRIVE LOCATION : MO. 01 DAY 24 YEAR 2000 TIME 07:00 | | SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER. | | SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER. | |
| CUSTOMER REP. Mr Rankin | |  CUSTOMER AUTHORIZED AGENT | | CUSTOMER AUTHORIZED AGENT X  | |
| SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS | | | | BJ SERVICES APPROVED X  | |

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