

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8802 name COBRA OIL & GAS CORPORATION address P.O. Box 1929 City/State/Zip Woodward, Oklahoma 73802

Operator Contact Person Glen A. Waugh Phone 405-254-2027

Contractor: license # 5654 name Rine Drilling Company

Wellsite Geologist Bill Hillman Phone 405-256-3877

Designate Type of Completion

New Well Re-Entry Workover

Oil Gas Dry SWD Inj Other (Core, Water Supply etc.) Temp Abd Delayed Comp.

If OWWO: old well info as follows:

Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable 3-13-85 3-24-85 3-26-85 Spud Date Date Reached TD Completion Date

Total Depth 5960' PBSD

Amount of Surface Pipe Set and Cemented at 832' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-025-20,889-00-00

County Clark

SW NE NE SE Sec 1 Twp 35S Rge 24 East West

2261' Ft North from Southeast Corner of Section 613' Ft West from Southeast Corner of Section (Note: locate well in section plat below)

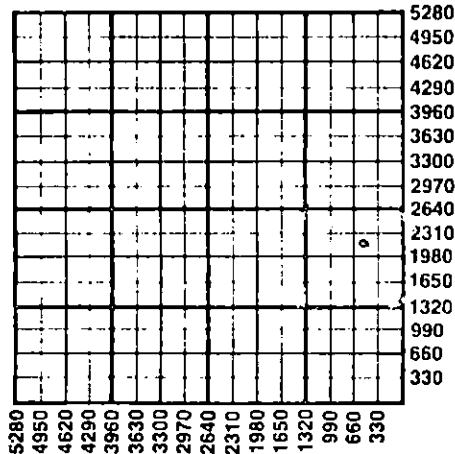
Lease Name Dunne 1 Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 1907' KB 1920'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Glen A. Waugh Title District Manager Date 3-26-85

Subscribed and sworn to before me this 26th day of March 19 85

Notary Public Date Commission Expires 6-19-88

3-29-85 MAR 29 1985

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received Distribution KCC KGS SWD/Rep Plug NGPA Other (Specify)

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)

Sec. 1, Twp 35S, Rge. 24E

Operator Name COBRA OIL & GAS CORP. Lease Name Dunno 1 Well# 1 SEC 1 TWP. 35S RGE. 24W

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Surface Subsea

Name	Top	MARKER
Heebner	4276'	2356'
Toronto	4290'	2370'
Iatan	4428'	2508'
Lansing	4464'	2544'
KC	4578'	2658'
Marmaton	5144'	3224'
Cherokee	5328'	3408'
Chester	5608'	3688'
Chester Sd.	5826'	3609'
St. Gen	5872'	3952'

RELEASED

JUL 15 1986

FROM CONFIDENTIAL

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	1 7/8"	13 3/8"	61. & 54.5#	312	Reg.	300	
11")	1 1/2"	8 5/8"	24#	832	Poz. & reg.	500	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed.
 Commingled