

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hawkins Oil & Gas, Inc.

API NO. 15-025-20,499-00-00

ADDRESS 320 So. Boston, Suite 701
Tulsa, Oklahoma

COUNTY Clark
FIELD McKinney

**CONTACT PERSON Kathy B. McGuire
PHONE 918-585-3121

PROD. FORMATION -----
LEASE THIS

PURCHASER NA
ADDRESS -----

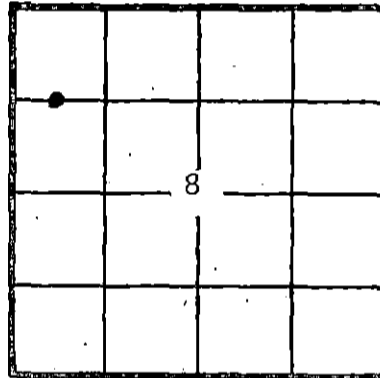
WELL NO. 1-8

DRILLING DaMac Drilling, Inc.
CONTRACTOR
ADDRESS Box 1164
Great Bend, Kansas 67530

WELL LOCATION W/2 NW/4
660 Ft. from West Line and
1320 Ft. from North Line of
the SEC. 8 TWP. 35S RGE. 24W

PLUGGING DaMac Drilling, Inc.
CONTRACTOR
ADDRESS Box 1164
Great Bend, Kansas 67530

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 411' PBTD -----

SPUD DATE 9-16-81 DATE COMPLETED 9-24-81

ELEV: GR 1955' DF 1963' KB -----

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented None DV Tool Used? NO

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I,

Kathy B. McGuire OF LAWFUL AGE, BEING FIRST DULY SWORN UPON Her OATH,

DEPOSES THAT SHE IS Operations Secretary (FOR)(OF) Hawkins Oil & Gas, Inc

OPERATOR OF THE THIS LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF September, 19 81, AND THAT

ALL INFORMATION CONTAINED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANTS NOT. 3-31-82

SUBSCRIBED AND SIGNED BEFORE ME THIS 29 DAY OF March, 19 82.

(S) Kathy B. McGuire
[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: Oct 6, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Hole cratered in. No surface casing was set.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
NA							

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio: bbls.
		Perforations

