

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9657
Name QUINTANA PETROLEUM CORPORATION
Address 1050 - 17th Street, Suite 400
City/State/Zip Denver, Colorado 80265

Purchaser N/A

Operator Contact Person E. S. Kimbrough
Phone (303) 628-9211

Contractor: License # Triad Drilling
Name

Wellsite Geologist Louis S. Bird
Phone (316) 227-6041

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~OWO~~: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/13/88 7/24/88 P&A 7/27/88
Spud Date Date Reached TD Completion Date
5900' N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 799 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice # OIT DYA

API NO. 15-025-21012-00-100
County Clark
SW NW NE Sec. 8 Twp. 35 Rge. 23 East West
4130 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

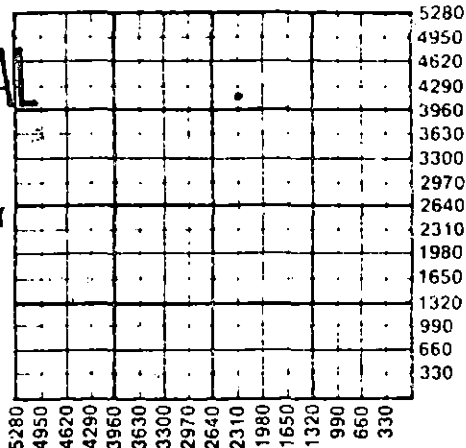
Lease Name DUNNE RANCH Well # #1-8

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1883' KB 1894'

Section Plat



CONFIDENTIAL
RECEIVED
STATE CORPORATION COMMISSION
11-14-88
NOV 14 1988
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Purchased
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Production Technician Date 11/9/88

Subscribed and sworn to before me this 9th day of November 1988

Notary Public [Signature]

Date Commission Expires 8-25-92

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
11-14-88

Sec. 8 Twp. 35 Rge. 23W

SIDE TWO

Operator Name QUINTANA PETROLEUM CORPORATION Lease Name..... DUNNE RANCH Well #..... #1-8

Sec..... 8 Twp..... 35 Rge..... 23 East West County..... Clark RELEASED

MAR 05 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1: 5255'-5307' - Marmaton fm.
 Times: 30/60/60/120
 IHP 2560 Recovered: 290' SO&GCM
 IFP 203-233 90' GCMW
 ISIP 1943 270' GCSW
 FFP 315-345
 FSIP 1973
 FHP 2540

Name	Formation Description	
	Top	Bottom
Heebner Shale	4304'	
Lansing	4498'	
Stark Shale	5036'	
Base Kansas City	5159'	
Marmaton	5180'	
Cherokee Shale	5357'	
Base Inola	5514'	
Morrow Shale	5566'	
Chester	5625'	
Total Depth	5884' - Logger	
	5900' - Driller	

DST #2: 5566'-5686' - Miss. fm.
 Times: 30/60/30/60
 IHP 2741 Recovered: 60' mud
 IFP 91-91
 ISIP 223
 FFP 111-111
 FSIP 142
 FHP 2721

DST #3: 5110'-5185' - Hertha fm. (Straddle)
 Timer: Blow: weak throughout Rec.400' MSW
 Pressures not distinguishable

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	799.10'	Lite Class A	200	2% CaCl ₂ & cell of lake
				Plus 1" with total of 525 sacks cement			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A			N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
N/A							
Date of First Production		Producing Method					
DRY		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled