

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petro-Lewis Corporation

API NO. 15-052-20606-00-00

ADDRESS 5400 North Independence

COUNTY Clark

Oklahoma City, OK

FIELD Wildcat

**CONTACT PERSON J. L. Lane

PROD. FORMATION

PHONE 1-316-792-3267

LEASE Dunne

PURCHASER

WELL NO. 1-10

ADDRESS

WELL LOCATION C-NE/4

DRILLING DaMac Drilling Inc.

1320 Ft. from North Line and

CONTRACTOR

1320 Ft. from West Line of

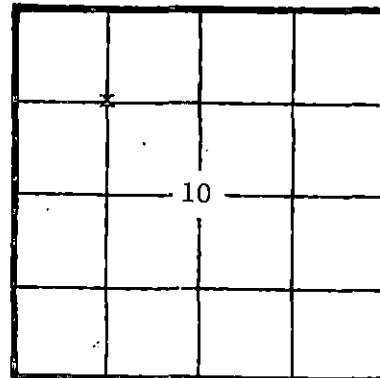
ADDRESS Box 1164

the NE SEC. 10 TWP. 35S RGE. 23W

Great Bend, KS 67530

WELL PLAT

PLUGGING DaMac Drilling Inc



CONTRACTOR

KCC KGS (Office Use)

ADDRESS Box 1164

Great Bend, KS 67530

TOTAL DEPTH 6151' PBT

SPUD DATE 7-13-82 DATE COMPLETED 7-25-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 749' set w/375 sx. DV Tool Used? No 8-17-82

AFFIDAVIT

STATE OF Kansas, COUNTY OF Clark

RECEIVED STATE CORPORATION COMMISSION

AUG 17 1982

Randall Arnold OF LAWFUL AGE, BEING FIRST DULY SWORN

CONSERVATION DIVISION OATH, Wichita, Kansas

DEPOSES THAT HE IS District Engineer (FOR)(OF) Petro-Lewis Corporation

OPERATOR OF THE Dunne LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-10 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9 DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Randall Arnold

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF August, 19 82.

Carole Lee

MY COMMISSION EXPIRES: My Commission Expires Feb. 12, 1986

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Well was P&A'd as follows: 40 sx set at 1280' 35 sx set at 750' 40 sx set at 15' 10 sx in rathole; 10 sx in mousehole completed at 5:30 pm 7-30-82				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8 5/8	24	749'	Halco lite Class H	225 150	w/add 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	CFPB