

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-025-20,983-0000
County Clark
C NW SW 12 35S 23 East
Sec. Twp. Rge. X West

Operator: License # 9657
Name Quintana Petroleum Corporation
Address 1050 17th St., Suite 400
Denver, CO 80265
City/State/Zip

1980 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser N/A

Lease Name Dunne Ranch Well # 1-12

Operator Contact Person E. Scott Kimbrough
Phone 303-628-9211

Field Name Wildcat

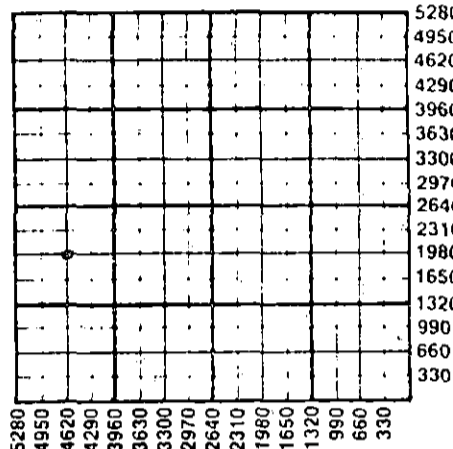
Producing Formation N/A

Contractor: License # 6033
Name Murfin Drilling Company

Elevation: Ground 1891' KB 1900'

Wellsite Geologist Louis S. Bird
Phone (316) 227-6041

Section Plat



Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable
5-21-87 5-31-87 P&A 6/2/87
Spud Date Date Reached TD Completion Date
6000'
Total Depth PBTD 8-5/8" @ 802'
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Hauled.
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Production Technician Date 9/18/87

Subscribed and sworn to before me this 18th day of September 1987
Notary Public M. Joan Palmerton
Date Commission Expires May 4, 1990

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KGC/D SWD/Rep NGPA
STATE CORPORATION COMMISSION Plug Other
(Specify)
SEP 21 1987
CONSERVATION DIVISION
Wichita, Kansas Form ACO-1 (5-86)

Sec. 12, Twp. 35, Rge. 23W

9-21-87

QUINTANA PETROLEUM CORPORATION

RELEASED
Date: AUG 1 1988
FROM CONFIDENTIAL

1050 SEVENTEENTH STREET
SUITE 400
DENVER COLORADO 80265
(303) 628-9211

June 30, 1987

Kansas Corporation Commission
200 Colorado Derby Building
202 West 1st Street
Wichita, Kansas 67202-1286

RE: Dunne Ranch #1-12
Section 12, T35S-R23W
Clark County, Kansas

Gentlemen:

In accordance with Kansas State rules and regulations, enclosed please find Form CP-4 and Log of Well for the subject well. The ACO-1 will be filed at a later date.

Very truly yours,



Jeannie Williams
Production Technician

/jw
enclosures

JUL 23 1987
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

JUL 6 1987
CONSERVATION DIVISION
Wichita, Kansas

RELEASED
AUG 16 1988
FROM CONFIDENTIAL

API 15-025.20
1980 FSA
V620 FEL
Sec 12-355-23W

LOG OF WELL

DUNNE RANCH #1-12

CONFIDENTIAL

Heebner	4334'
Toronto	4360'
Lansing	4528'
Stark Shale	5074'
Swope Ls.	5078'
Hush Shale	5128'
Base Kansas City	5160'
Marmaton	5220'
Pawnee	5335'
Cherokee Shale	5399'
Base Inola	5554'
Morrow Shale	5606'
Chester	5660'
Basal Lime	5950'
Total Depth.	5990' - Logger 6000' - Driller

JUL 4 0 1987
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

STAFF
JUL 6 1987
WICHITA BRANCH

RELEASED
AUG 16 1988
FROM CONFIDENTIAL