

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 025-21,110 100-00

County Clark

N/2 - N/2 - NE - NW Sec. 2 Twp. 35S Rge. 23 X W

165 Feet from S (N) (circle one) Line of Section

1980 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, (NW) or SW (circle one)

Lease Name DUNNE RANCH Well # 1-2

Field Name (wildcat test)

Producing Formation None

Elevation: Ground 1874' KB 1887'

Total Depth 5920' PBSD

Amount of Surface Pipe Set and Cemented at 818 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A 87 10-26-94  
(Data must be collected from the Reserve Pit)

Chloride content 40,000 ppm Fluid volume 1,800 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: (not hauled)

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 5135

Name: John O. Farmer, Inc.

Address P.O. Box 352

City/State/Zip Russell, KS 67665

Purchaser: N/A

Operator Contact Person: Martin K. Dubois

Phone (913) 483-3144

Contractor: Name: Eagle Drilling, Inc.

License: 5380

Wellsite Geologist: Martin K. Dubois

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBSD

Commingle Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

5-5-94 5-15-94

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer IV  
Title Petroleum Geologist Date 6/8/94

Subscribed and sworn to before me this 8th day of June, 1994.

Notary Public Margaret A. Schulte  
Margaret A. Schulte

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

JUN 09 1994 FCO-ACO-1 (7-91)

CONSERVATION DIVISION 6-9-94  
Wichita, Kansas pi

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name 1 DUNNE RANCH Well # 1-2  
 Sec. 2 Twp. 35S Rge. 23 East  
 County Clark West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: \* GEOLOGIST'S REPORT w/DRILLING TIME, SAMPLE LOG, & DST INFO. ENCLOSED  
 Neutron/Density Porosity Dual Induction

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample		
Name	Top	Datum
Council Grove	2789'	(-902)
Heebner	4293'	(-2406)
Lansing	4493'	(-2606)
Stark	5012'	(-3125)
Marmaton	5121'	(-3224)
Cherokee	5334'	(-3447)
Morrow Shale	5562'	(-3675)
Ste. Genevieve	5850'	(-3963)
L.T.D.	5922'	(-4035)

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	818'	65-35 Pozmix	275	3% C.C., 6% gel
					Class "A"	150	3% C.C., 2% gel
Conductor		20"		82'			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify)

27, Russell, KS  
5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC. 6349

Home Office P. O. Box 31      Russell, Kansas 67665

ORIGINAL COPY

Date <b>5/5/94</b>	Sec. <b>2</b>	Twp. <b>33S</b>	Range <b>23W</b>	Called Out <b>4:00 PM</b>	On Location <b>6:30 PM</b>	Job Start <b>3:00 AM</b>	Finish <b>4:00 AM</b>
Lease <b>DUNN Ranch</b>		Well No. <b>1-2</b>		Location <b>Ashland 12 1/2 S 1/2 W 1 1/2 N</b>		County <b>Clark</b>	State <b>Ks</b>

Contractor **Eagle Drilling**

Type Job **Cmt 8 5/8 Surface Csg**

Hole Size <b>12 1/4</b>	T.D. <b>825</b>
Csg. <b>8 5/8 24'</b>	Depth <b>813</b>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <b>44</b>	Shoe Joint <b>44</b>
Press Max. <b>600</b>	Minimum <b>100</b>
Meas Line	Displace <b>49</b>
Perf.	

Owner **Same**

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **John O. Farmer Inc.**

Street **Box 352**

City **Russell** State **Ks 67665**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X **K.O. Steinfeld**

### EQUIPMENT

No.	Cementer	<b>Max Ball</b>
Pumptrk <b>266</b>	Helper	<b>Justin Hart</b>
No.	Cementer	
Pumptrk	Helper	
Bulktrk <b>259</b>	Driver	<b>John Kelley</b>
Bulktrk	Driver	

### CEMENT

Amount **275 SKS 65/35; 670 gal 390 cad<sup>2</sup> 4# Flo-Seal**  
Ordered **150 SKS class A + 270 gal 390 cad<sup>2</sup>**

Consisting of

Common	<b>329</b>	<b>5.75</b>	<b>1891.75</b>
Poz. Mix	<b>96</b>	<b>3.00</b>	<b>288.00</b>
Gel.	<b>17</b>	<b>9.00</b>	<b>153.00</b>
Chloride	<b>12</b>	<b>25.00</b>	<b>300.00</b>
Quickset			
<b>Flo Seal 69#</b>		<b>1.10</b>	<b>75.90</b>
Handling	<b>425</b>	<b>1.00</b>	<b>425.00</b>
Mileage	<b>80</b>		<b>1360.00</b>

DEPTH of Job **813'**

Reference:	<b>Pump Charge (300')</b>	<b>430.00</b>
<b>80</b>	<b>Mileage</b>	<b>180.00</b>
<b>1 Ea</b>	<b>8 5/8 Rubber Plug</b>	<b>83.00</b>
	<b>513' at .39</b>	<b>200.07</b>
	<b>Total</b>	<b>893.07</b>

**Total \$ 6125.72**  
**Disc 1225.15**  
**\$ 4900.57** Total **4493.65**

Remarks: **Cmt 8 5/8 Surface Csg with 275 SKS 65/35 670 gal 390 cad<sup>2</sup> 4# Flo-seal + 150 SKS Class A + 270 gal 390 cad<sup>2</sup> Drop Plug Displace 49 BBL Land Plug Flat Head Cmt Did Circulate**

Floating Equipment

<b>1-8 5/8 Sawtooth Shoe</b>	<b>- 240.00</b>
<b>1-8 5/8 AFU Insert</b>	<b>- 258.00</b>
<b>1-8 5/8 Centralizer</b>	<b>- 61.00</b>
<b>1-8 5/8 (RECEIVED) STATE CORP. BASKET</b>	<b>- 180.00</b>
	<b>\$ 739.00</b>

JUN 09 1994

CONSERVATION DIVISION  
Wichita, Kansas

Phone 913-483-2627, Russell, KS  
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
 Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL  
 COPY

New Well

Date	5-16-94	Sec.	2	Twp.	33S	Range	23W	Called Out	12:30 AM	On Location	5:00 AM	Job Start	11:30 AM	Finish	1:15 PM
Lease	DADD RANCH	Well No.	1-2	Location	ASHLAND 12 1/4 S - 1/2 W - 1/2 N			County	CLARK	State	KANSAS				

Contractor	EAGLE DRILL RIG #7	Owner	JOHN O. FARMER
Type Job	ROTARY PLUG	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	7 7/8	T.D.	5920
Csg.	8 5/8	Depth	813
Tbg. Size		Depth	
Drill Pipe	4 1/2	Depth	850
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.	150	Minimum	50
Meas Line		Displace	8.5 BMS
Perf.			

Charge To JOHN O. FARMER  
 Street P.O. Box 352  
 City Russell State KANSAS 67665  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.   
 *[Signature]*

**EQUIPMENT**

Pumptrk	No.	Cementor	272	NEAL R
	266	Helper		CARL B
Pumptrk	No.	Cementor		
		Helper		
Bulktrk	No.	Driver		MARK B
	227	Driver		

**CEMENT**

Amount Ordered	135.5K	60/40	90% 6% G2.1
Consisting of			
Common	81	5.75	465.75
Poz. Mix	54	3.00	162.00
Gel.	7	9.00	63.00
Chloride			
Quickset			
Handling	135	1.00	135.00
Mileage	80		432.00
Sub Total			1257.75

DEPTH of Job	850
Reference:	
80	Pump Trk Charge 430.00
	Mileage 180.00
1	8 5/8 Dry Hole Plug 21.00
	Sub Total
	Tax
	Total 631.00

Floating Equipment  
 TOTAL \$ 1888.75  
 Disc 377.75  
 RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 09 1994 511.00  
 CONSERVATION DIVISION  
 Wichita, Kansas

Remarks: 1st Plug 850' w/ 50SK  
 2nd Plug 400' w/ 50SK  
 3rd Plug 40' w/ 10SK  
 Mouse Hole w/ 10SK  
 KAT Hole w/ 10SK

THANKS!