

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 4058  
Name: AMERICAN WARRIOR INC.  
Address: PO. BOX 399,  
City/State/Zip: GARDEN CITY, KS., 67848  
Purchaser: KN  
Operator Contact Person: KEVIN WILES SR.  
Phone: ( 620 ) 275-2963  
Contractor: Name: CHEYENNE DRLG. 5-9-01  
License: 5382  
Wellsite Geologist: ALAN DOWNING  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 5858'  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
9-16-2000 9-25-2000 10-16-2000  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

CONSERVATION DIVISION

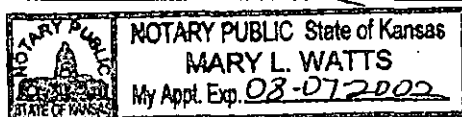
API No. 15 025-21,215-0000  
County: CLARK  
C N/2 N/2 N/2 Sec. 10 Twp. 35S S. R. 22W  East  West  
330' feet from S / N (circle one) Line of Section  
2740' feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BARTH Well #: 3  
Field Name: CLARK CREEK  
Producing Formation: MORROW  
Elevation: Ground: 1932' Kelly Bushing: 1945'  
Total Depth: 5880' Plug Back Total Depth: 5858'  
Amount of Surface Pipe Set and Cemented at 665' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 16000 ppm Fluid volume 380 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cecil O'Brat  
Title: President Date: 5-1-2001  
Subscribed and sworn to before me this 7 day of May  
2001  
Notary Public: Mary L. Watts  
Date Commission Expires: 8-7-2000



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
KCC

X

Slide Two

Operator Name: AMERICAN WARRIOR INC. Lease Name: BARTH Well #: 3  
 Sec. 10 Twp. 35S S. R. 22W  East  West County: CLARK

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run: CASED HOLE ONLY

CEMENT BOND  
GAMMA RAY/NEUTRON

Name	Top	Datum
HEEBNER	4408'	-2463
DOUGLAS	4440'	-2495
LKC	4595'	-2650
BKC	5242'	-3297
MARMATON	5276'	-3331
PAWNEE	5382'	-3437
FORT SCOTT	5428'	-3489
MORROW	5682'	-3737

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	665'	CLASS "A"	325	3%CC/2%GEL
PRODUCTION	7-7/8"	5-1/2"	15.5#	5879'		125	GASTOP/D-AIR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

RECEIVED

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid Fracture, Sand, Gravel, etc. (Amount and Kind of Material Used)	
		Depth	
2	5674'-5690'	FRAC/W/ 10,000#S 20/40 SAND IN CROSS-LINKER GEL	665' 5879'

MAY 9 2001

CONSERVATION DIVISION

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	5850'			

Date of First, Resummed Production, SWD or Enhr. SI Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		XX			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) NA



CHARGE TO: AMERICAN WARRIOR  
 ADDRESS:  
 CITY, STATE, ZIP CODE: API # 15-025-21215-0000

ORIGINAL

TICKET No 2828

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 3	LEASE BARTH	COUNTY/PARISH CLARK	STATE KS	CITY	DATE 9-27-00	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DRAILING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCARON	ORDER NO.	
3.	WELL TYPE GAS	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRETCH	WELL PERMIT NO.	WELL LOCATION SETRA SOUTH TO STATE LINE 4W, WS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	90	ME		2.50	225.00
578		1			PUMP SERVICE	5880	FT		1200.00	1200.00
410		1			TOP RIG	1	EA	5 1/2"	50.00	
280		1			FLOCHER-21	800	GAL		1.50	1200.00
407		1			INSERT FLOAT W/ FALOP	1	EA		200.00	
403		1			ESMGT BASKET	1	EA		110.00	
402		1			CENTRALDIES	4	EA	5 1/2"	40.00	160.00
330		1			SWIFT MULTI-DESIGN ESMGT	125	SLS		9.50	1187.50
287		1			GASSTOP	250	LBS	2%	4.50	1125.00
285		1			CFR-2	59	LBS	1/2%	2.75	162.25
290		1			D-ADR	30	LBS	1/4%	2.75	82.50
TICKET CONTINUED										

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED: 9-27-00  
 TIME SIGNED: 2:00  
 AM  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5342.25
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				PAGE #2	953.60
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Total	6295.85
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TAX	211.55
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	6507.40

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
 WAYNE WASSER

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-27-00 PAGE NO. 1

CUSTOMER AMERICAN WAREHOUSE WELL NO. 3 LEASE BARTH JOB TYPE 5 1/2" LONGSTROKE TICKET NO. 2828

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							ON LOCATION
	1730							START CASING USES 5 1/2" 15.5"
								TD - 5880 CFWWDIS 2,4,6,8
								ST - 20.28
	2050							DROP BALL BREAK CIRCULATED
	2145							PLUG RH - MH
	2150	6	5		✓		400	PUMP SPACER
			19		✓			PUMP 800 GAL FLOCHCK-21
			5		✓			PUMP SPACER
	2200	5	45.6		✓		350	MAX 125 SKS SMDC W/ADDITIVES
								WASH OUT PUMP - 2205 - DROP LATCH BOWL PLUG
	2210	6	0		✓		800 <sup>AVG</sup>	DISPLACE PLUG
	2235		139.6				1500	PLUG DOWN
							OK	RELEASE PSE - HELD
								WASH-UP
	0030							JOB COMPLETE
								THANK YOU
								WAVE, BUSTY, SHAK

ORIGINAL



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

ORIGINAL

TICKET No. 2828

PRICE REFERENCE				SECONDARY REFERENCE / PART NUMBER		ACCOUNTING			TIME	DESCRIPTION	QTY	U/M	QTY	U/M	UNIT PRICE	AMOUNT
LOC	ACCT	DP														
581		1							SERVICE CHARGE CEMENT	125	SBS			1.00	125.00	
583		1							DRAVAGE 12699 LBS	571.46	TM			.75	428.60	
407		1							INSERT VALVE FLOAT SHOE w/ FOLUP	1	EA	5/2"		200.00	200.00	
406		1							LATCH DOWN PLUG & BAFFLE	1	EA	5/2"		200.00	200.00	
										SERVICE CHARGE		CUBIC FEET				
										MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES			

CONTINUATION TOTAL 953.60

ORIGINAL

# ALLIED CEMENTING CO., INC. 7546

Federal Tax I.D. # 48-0727860

REMIT TO P.O. BOX 312  
RUSSELL, KANSAS 67665

SERVICE POINT: med. Lodge, ks.

DATE	SEC.	TWP.	RANGE	LOCATED	ON LOCATION	JOB START	JOB FINISH
9-16-80	10	35	22w	10:30am	11:30am	6:45pm	8:30am
LEASE	WELL #	LOCATION			COUNTY	STATE	
Roth	3	Sika, 13s-4w-1/2n			Clark	KS	

CONTRACTOR Duke #7 OWNER American Warrior

TYPE OF JOB Surface Cas

HOLE SIZE <u>12 1/4</u>	T.D. <u>667</u>	CEMENT	
CASING SIZE <u>8 7/8 x 28</u>	DEPTH <u>665</u>	AMOUNT ORDERED	<u>2255x ALW+3%cc</u>
TUBING SIZE	DEPTH		<u>1/4 Flo-seal 100sx CLASSA+3%cc +2%Gel</u>
DRILL PIPE	DEPTH		<u>Top out - 80sx CLASSA+3%cc +2%Gel</u>
TOOL	DEPTH		
PRES. MAX <u>300</u>	MINIMUM <u>100</u>	COMMON A	<u>180 @ 6.35 = 1143.00</u>
MEAS. LINE	SHOE JOINT <u>4 1/4</u>	POZ MIX	@
CEMENT LEFT IN CSG.		GEL	<u>3 @ 9.50 = 28.50</u>
PERFS.		CHLORIDE	<u>14 @ 28.00 = 392.00</u>
DISPLACEMENT <u>Fresh H<sub>2</sub>O</u>		ALW	<u>225 @ 6.00 = 1350.00</u>
EQUIPMENT		FLO-SEAL	<u>56# @ 1.15 = 64.40</u>
PUMP TRUCK # <u>302</u>	CEMENTER <u>Larry Dreiling</u>	HANDLING	<u>434 @ 1.05 = 455.70</u>
BULK TRUCK # <u>353</u>	HELPER <u>David West</u>	MILEAGE	<u>434 x .80 = 347.20</u>
BULK TRUCK #	DRIVER <u>JASON T.</u>		
TOTAL <u>4822.40</u>			

REMARKS: SERVICE

Pipe on Bottom - Break Circ.  
 Pump 2255x ALW+3%cc + 1/4 Flo-Seal  
 Pump 100sx CLASSA+3%cc + 2%Gel  
 Release Plug. Displace Plug w/  
 Bhs. Fresh H<sub>2</sub>O Bump Plug Shift In.  
 Ra up to Top out w/ 80sx CLASSA  
 3%cc + 2%Gel. Cement Did Circ.

DEPTH OF JOB	<u>665</u>	
PUMP TRUCK CHARGE	<u>0.300'</u>	<u>470.00</u>
EXTRA FOOTAGE	<u>365'</u>	@ <u>.43 = 156.95</u>
MILEAGE	<u>80</u>	@ <u>3.00 = 240.00</u>
PLUG TRD	<u>8 7/8"</u>	@ <u>90.00 = 90.00</u>
		TOTAL <u>956.95</u>

CHARGE TO: American Warrior  
 STREET P.O. Box 399  
 CITY GARDEN CITY STATE KANSAS ZIP 67846

FLOAT EQUIPMENT

1-BACKE Plate	@ <u>45.00</u>	<u>45.00</u>
2-BASKETS	@ <u>180.00</u>	<u>360.00</u>
		TOTAL <u>405.00</u>

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL CHARGE 6184.35

DISCOUNT 618.44 IF PAID IN 30 DAYS  
5565.91

SIGNATURE Kenneth McGuire PRINTED NAME KENNETH M'Guire