

CONFIDENTIAL ORIGINAL

RELEASED

OCT 12 1994

FROM CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE SEP 1

KCC

CONFIDENTIAL

Operator: License # 30129 Eagle Creek Corporation

Address 107 N. Market, 509

City/State/Zip Wichita, KS 67202

Purchaser: N/A OSA

Operator Contact Person: Dave Callewaert

Phone ( 316 264-8044

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: David L. Callewaert

Designate Type of Completion:  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name:

Comp. Date: Old Total Depth

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled Docket No.  
 Dual Completion Docket No.  
 Other (SWD or Inj?) Docket No.

7-9-93 7-16-93 7/16/93  
Spud Date Date Reached TD Completion Date

API NO. 15- 119-20,870-00

County Meade

N/2 SE NE Sec. 18 Twp. 35S Rgs. 27 X

1650' Feet from SW (circle one) Line of Section

1980' Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Meyers Well # 1-18

Field Name Wildcat

Producing Formation Council Grove

Elevation: Ground 2354' vs 2359'

Total Depth 3440' PSTD OSA

Amount of Surface Pipe Set and Cemented at 1451' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan DQA 12-13-93  
(Data must be collected from the Reserve Pit)

Chloride content 15,000 ppm Fluid volume 350 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. 5 Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

William D. Harrison

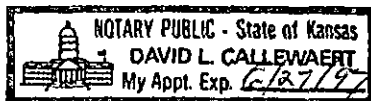
Signature \_\_\_\_\_

Title President Date 9/1/93

Subscribed and sworn to before me this 1st day of September 19 93.

Notary Public \_\_\_\_\_

Date Commission Expires 6/27/97



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  
 KGS  STATE CORPORATION COMMISSION  
RECEIVED  
SEP 02 1993

Form ACG-1 (7-91)  
9-2-93  
CONSERVATION DIVISION  
Wichita, Kansas

WREFOORD

SIDE TWO

Operator Name Eagle Creek Corporation Lease Name Meyers Well # 1-18

Sec. 18 Twp. 35S Rge. 27  East  West County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name WREFOORD Top 2971 Datum -612  
COUNCIL GROVE "A" 3085 -726

List All E.Logs Run:

~~MICRO~~  
COMPENSATED DENSITY  
VARIABLE DENSITY FRAC\_FINDER  
DUAL INDUCTION  
COMPENSATED SONIC

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1451'	Lite	515	2%cc# Floeal
					Premium +	100	2%cc per sk.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <u>N/A DSA</u>	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
<u>N/A DSA</u>				

TUBING RECORD	Size	Set At	Packer At	Liner Run
<u>N/A DSA</u>				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
<u>DSA</u>					

Disposition of Gas: N/A DSA

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perforated  Dually Comp.  Cemented  Other (Specify)

CONFIDENTIAL

KCC

EAGLE CREEK CORPORATION

SEP 1

DST REPORT FOR KCC

CONFIDENTIAL

MEYERS #1-18

ORIGINAL

API # 15-119-20,870

N/2 SE NE SECTION 18, TOWNSHIP 35S, RANGE 27W

MEADE COUNTY, KANSAS

OPERATOR: Eagle Creek Corporation

ELEVATION: GL 2354' KB 2359'

DST #1 3063-3105 30-30 30-30, WEAK BLOW, RECOVERED 60' MUD  
IFP 56-58, FFP 67-70, BHP 707-701

RECEIVED  
STATE CORPORATION COMMISSION

SEP 02 1993

CONSERVATION DIVISION  
Wichita, Kansas

INVOICE



CONFIDENTIAL

INVOICE NO.	DATE
507307	07/11/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
MYERS 1-18		MEADE		KS	EAGLE CREEK CORP
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	ABERCROMBIE	CEMENT SURFACE CASING		07/11/1993	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
240934	W C CRAIG			COMPANY TRUCK	53207

ORIGINAL

KCC

DIRECT CORRESPONDENCE TO:

EAGLE CREEK CORPORATION  
107 N. MARKET, SUITE 509  
WICHITA, KS 67202

SEP 1  
CONFIDENTIAL  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE	40	MI	2.75	110.00
001-016	CEMENTING CASING	1452	FT	945.00	945.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TD	8	5/8 IN	95.00	95.00
24A	INSERT FLDAT VALVE - 8 5/8"	1	EA	171.00	171.00 *
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	55.00	55.00 *
815.19415					
40	CENTRALIZER 8-5/8" X 12-25"	2	EA	72.00	144.00 *
807.93059					
320	CEMENT BASKET 8 5/8"	1	EA	122.00	122.00 *
800.8888					
504-050	CEMENT - PREMIUM PLUS	100	SK	8.95	895.00 *
504-120	CEMENT - HALL. LIGHT. PREM PL	515	SK	8.05	4,145.75 *
507-210	FLOCELE	129	LB	1.40	180.60 *
509-406	ANHYDROUS CALCIUM CHLORIDE	11	SK	28.25	310.75 *
500-207	BULK SERVICE CHARGE	646	CFT	1.25	807.50 *
500-306	MILEAGE CMTG MAT DEL OR RETU	1157.78	TMI	.85	984.11 *

INVOICE SUBTOTAL

8,965.71

DISCOUNT-(BID)  
INVOICE BID AMOUNT

11915  
71130  
5844.66

3,406.95  
5,559.76

\*-KANSAS STATE SALES TAX  
\*-SEWARD COUNTY SALES TAX

RECEIVED  
STATE CORPORATION COMMISSION  
237.44  
48.46

SEP 02 1993

CONSERVATION DIVISION  
Wichita, Kansas  
5,844.66

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
507311	07/16/1993

**CONFIDENTIAL**

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
MYERS 1-18		MEADE		KS	EAGLE CREEK
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
LIBERAL				PLUG TO ABANDON	
ACCT. NO.		CUSTOMER AGENT		VENDOR NO.	
260934		WALTER D BROWN			
CUSTOMER P.O. NUMBER		SHIPPED VIA		TICKET DATE	
		COMPANY TRUCK		07/16/1993	
ACCT. NO.		CUSTOMER AGENT		VENDOR NO.	
260934		WALTER D BROWN			
CUSTOMER P.O. NUMBER		SHIPPED VIA		TICKET DATE	
		COMPANY TRUCK		07/16/1993	

**ORIGINAL  
KCC**

EAGLE CREEK CORPORATION  
107 N. MARKET, SUITE 509  
WICHITA, KS 67202

SEP 1  
**CONFIDENTIAL**

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	50	MI	2.75	137.50
		1	UNT		
009-019	PLUGGING BK SPOT CEMENT OR M	1470	FT	990.00	990.00
		1	UNT		
504-043	CEMENT - PREMIUM	75	SK	8.69	651.75
506-105	POZMIX A	3700	LB	.067	247.90
506-121	HALLIBURTON-GEL 2X	2	LB	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	4	SK	15.50	62.00
500-207	BULK SERVICE CHARGE	133	CFT	1.25	166.25
500-306	MILEAGE CMTG MAT BEL OR RETU	455.8	TMI	.85	387.43

INVOICE SUBTOTAL

2,642.83

DISCOUNT-(BID)  
INVOICE BID AMOUNT

660.68-  
1,982.15

**RECEIVED**  
KANSAS CORPORATION COMMISSION

SEP 02 1993  
CONSERVATION DIVISION  
WICHITA, KS

*[Handwritten signature]*

71155  
11915  
1982.15

INVOICE TOTAL - PLEASE PAY THIS AMOUNT **\$1,982.15**

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.