

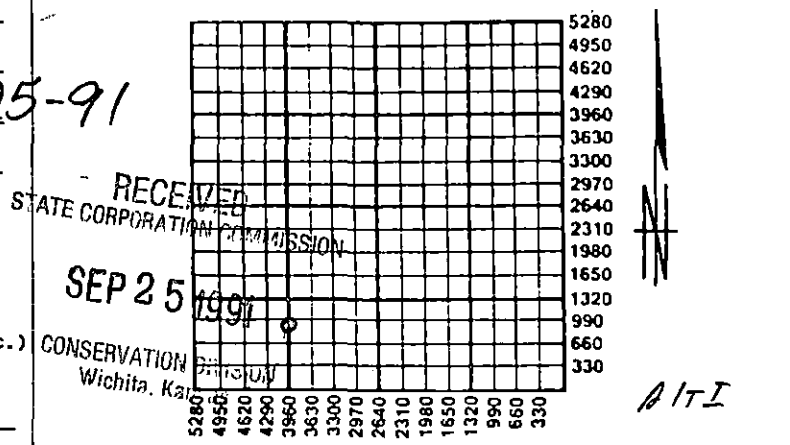
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9152
Name: Marexco
Address P. O. Box 706
Edmond, OK 73083-0706
City/State/Zip
Purchaser: Tri-Star Gas Ellison - Oil
Operator Contact Person: Stephen W. Marden
Phone (405) 340-6387
Contractor: Name: H-30 Drilling, Inc.
License: 5107

Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If ~~CMO~~ old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
2-26-91 3-6-91 4-22-91
Spud Date Date Reached TD Completion Date

API NO. 15- 119-20,827-0000
County Meade
Apprx. N/2 S/2 SW Sec. 32 Twp. 32S Rge. 30 East West
980 Ft. North from Southeast Corner of Section
3960 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Stevens Well # 1-32
Field Name Stevens
Producing Formation Lower Cherokee
Elevation: Ground 2752' KB 2764'
Total Depth 5700' PBDT _____



Amount of Surface Pipe Set and Cemented at 1602 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stephen W. Marden
Title Sole proprietor Date 9/3/91
Subscribed and sworn to before me this 3rd day of September 19 91.
Notary Public Cynthia L. Marden
Date Commission Expires MY COMMISSION EXPIRES 6-2-06

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Marexco Lease Name Stevens Well # 1-32
 Sec. 32 Twp. 32S Rge. 30 East County Meade
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Sand</td> <td style="text-align: center;">0</td> <td style="text-align: center;">1,605'</td> </tr> <tr> <td>Red Bed</td> <td style="text-align: center;">1,605'</td> <td style="text-align: center;">1,690'</td> </tr> <tr> <td>Anhydrite and Shale</td> <td style="text-align: center;">1,690'</td> <td style="text-align: center;">2,385'</td> </tr> <tr> <td>Shale</td> <td style="text-align: center;">2,385'</td> <td style="text-align: center;">2,734'</td> </tr> <tr> <td>Shale and Lime</td> <td style="text-align: center;">2,734'</td> <td style="text-align: center;">5,700'</td> </tr> <tr> <td>Rotary Total Depth</td> <td></td> <td style="text-align: center;">5,700'</td> </tr> </tbody> </table> <p style="text-align: center;"><i>SEE ATTACHED</i></p>	Name	Top	Bottom	Sand	0	1,605'	Red Bed	1,605'	1,690'	Anhydrite and Shale	1,690'	2,385'	Shale	2,385'	2,734'	Shale and Lime	2,734'	5,700'	Rotary Total Depth		5,700'
Name	Top	Bottom																				
Sand	0	1,605'																				
Red Bed	1,605'	1,690'																				
Anhydrite and Shale	1,690'	2,385'																				
Shale	2,385'	2,734'																				
Shale and Lime	2,734'	5,700'																				
Rotary Total Depth		5,700'																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		40'	4 yards grout		
Surface	12-1/4"	8-5/8"	23#	1,602'	Lite Wt.	600	2% cc
					Class-H	125	2% cc
Production	7-7/8"	4-1/2"	10.5#	5,590'	50-50 Poz	125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots' Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
4	5494 - 5502			500 gal. HCl clean-up acid then 1,000 gal. 7 1/2% HCl acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer At				
	2 3/8	5461	5460				
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
5/1/91							
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		6	250	.11			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

2025-3-28 10:00 AM

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

ORIGINAL

Drill-Stem Test Data

Well Name STEVENS #1-32 Test No. 1 Date 3/6/91
 Company MAREXCO Zone Tested ATOKA
 Address P.O. BOX 706 EDMOND OK 73083-070 Elevation 3764 KB
 Co. Rep./Geo. MR STEVE MARDEN Cont. H-30 #1 Est. Ft. of Pay 8
 Location: Sec. 32 Twp. 32S Rge. 30W Co. MEADE State KANSAS

Interval Tested 5485-5512 Drill Pipe Size 4.5 XH
 Anchor Length 27 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Top Packer Depth 5480-5485 Drill Collar - 2.25 Ft. Run 627
 Bottom Packer Depth 5512
 Total Depth 5702 LTD

Mud Wt. 9.1 lb / gal. Viscosity 48 Filtrate 8

Tool Open @ 3:34 PM Initial Blow STRONG BLOW TO BOTTOM IMMEDIATELY -GTS IN
15 MINUTES-ISI: BLED OFF BLOW - NO RETURN

Final Blow STRONG RETURN GAUGED 141 MCF/DAY @ FINAL

Recovery - Total Feet 150 Flush Tool? NO

Rec. 30 Feet of DRLG MUD-

Rec. 60 Feet of 20%GAS/20%EMULSION/5%WTR/55%MUD

Rec. 60 Feet of 30%GAS/40%EMULSION/20%WTR/55%MUD

Rec. _____ Feet of _____

Rec. 114 Feet of _____

BHT _____ °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 2500 ppm System

(A) Initial Hydrostatic Mud 2668.3 PSI Ak1 Recorder No. 13309 Range 4700

(B) First Initial Flow Pressure 54.1 PSI @ (depth) 5496 w/Clock No. 27567

(C) First Final Flow Pressure 91.5 PSI AK1 Recorder No. 13339 Range 4025

(D) Initial Shut-In Pressure 1816.6 PSI @ (depth) 5503 w/Clock No. 30418

(E) Second Initial Flow Pressure 168.4 PSI AK1 Recorder No. 22150 Range 3925

(F) Second Final Flow Pressure _____ PSI @ (depth) 2697 w/Clock No. 19960

(G) Final Shut-In Pressure _____ PSI Initial opening 30 Final Flow 30

(H) Final Hydrostatic Mud 2630.7 PSI Initial Shut-In 60 Final Shut-In 90

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

ORIGINAL

Drill-Stem Test Data

Well Name STEVENS #1-32 Test No. 2 Date 3/7/91
Company MAREXCO Zone Tested ATOKA
Address P.O. BOX 706 EDMOND OK 73083-070 Elevation 3764 KB
Co. Rep./Geo. MR STEVE MARDEN cont. H-30 #1 Est. Ft. of Pay 8
Location: Sec. 32 Twp. 32S Rge. 30W co. MEADE State KANSAS

Interval Tested 5485-5512 Drill Pipe Size 4.5 XH
Anchor Length .27 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 5480-5485 Drill Collar - 2.25 Ft. Run 567
Bottom Packer Depth 5512
Total Depth 5702 LTD

Mud Wt. _____ lb / gal. Viscosity _____ Filtrate _____

Tool Open @ 8:52 AM Initial Blow STRONG BLOW TO BOTTOM IMMEDIATELY - GTS IN
15 MINUTES - ISI: BLED OFF BLOW - NO RETURN

Final Blow STRONG BLOW BACK GAUGED 141 MCF/DAY @ FINAL

Recovery - Total Feet 90 Flush Tool? NO

Rec. 30 Feet of DRLG MUD-

Rec. 60 Feet of 30% GAS/30% EMULSION/20% WTB/20% MUD

Rec. _____ Feet of _____

Rec. _____ Feet of _____

Rec. _____ Feet of _____

BHT 114 °F Gravity 0 °API @ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud 2686.1 PSI AK1 Recorder No. 13309 Range 4700

(B) First Initial Flow Pressure 68.6 PSI @ (depth) _____ w/Clock No. 27567

(C) First Final Flow Pressure 89.4 PSI AK1 Recorder No. 13339 Range 4025

(D) Initial Shut-in Pressure 1806.6 PSI @ (depth) _____ w/Clock No. 30418

(E) Second Initial Flow Pressure 60.3 PSI AK1 Recorder No. 22150 Range 3925

(F) Second Final Flow Pressure 66.5 PSI @ (depth) _____ w/Clock No. 19960

(G) Final Shut-in Pressure 1788.5 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 2624.7 PSI Initial Shut-in 60 Final Shut-in 90

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STATE CORPORATION COMMISSION

SEP 25 1991

CONSERVATION DIVISION
Wichita, Kansas

AA

ACO-1

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Stevens #1-32
Section 32, 32S-30W
API # 15-119-20,827

FORMATION AND TOP

Council Grove	2981'(-217)
Heebner Shale	4364'(-1600)
Toronto	4380'(-1616)
Lansing	4491'(-1727)
Marmaton	4991'(-2227)
Cherokee Shale	5255'(-2491)
Lower Cherokee Lime	5494'(-2730)
Morrow Shale	5586'(-2822)
Chester Lime	5596'(-2832)
Mississippian	5679'(-2915)
Driller's T.D.	5700'
Logger's T.D.	5702'

PRODUCING FORMATION

Lower Cherokee Lime (perfs - 5494-5502)

PURCHASERS

Gas - Tri-Star, Dallas, TX (pipeline is Panhandle Eastern)
Oil - Elleron, Houston, TX

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STATE CORPORATION COMMISSION

OCT 15 1991