

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE 6/30/84

OPERATOR Imperial Oil Company API NO. 15-119-20,639-0000

ADDRESS 720 Fourth Financial Center COUNTY Meade

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Cheryl McMillan PROD. FORMATION NA

PHONE 316/263-5205

PURCHASER NA LEASE ADELE

ADDRESS WELL NO. 1-30

WELL LOCATION SW SW SE

DRILLING Eagle Drilling 2310 Ft. from East Line and

CONTRACTOR P.O. Box 8609 330 Ft. from South Line of

ADDRESS Wichita, KS 67208 the SE (Qtr.) SEC 30 TWP 32 SRGE 29 (E) (W)

PLUGGING Eagle Drilling

CONTRACTOR P.O. Box 8609

ADDRESS Wichita, KS 67208

WELL PLAT

(Office Use Only)

		30	

KCC ✓

KGS ✓

SWD/REP

PLG.

TOTAL DEPTH 5940' PBSD NA

SPUD DATE 9-23-83, DATE COMPLETED 10-7-83

ELEV: GR 2710' DF KB 2723'

DRILLED WITH ~~CABLE~~ (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 1601' DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

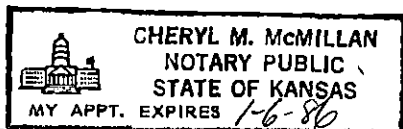
A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert Spurlock (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November, 19 83.



Cheryl M. McMillan (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

NOV 16 1983 11-16-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (R)

OPERATOR Imperial Oil Company

LEASE ADELE

SEC. 30 TWP. 32S RGE 29 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4538-4565 (60-60-60-60) IF 49-96 ISIP 1151 FF 96-128 FSIP 1086 Rec. 100'SW, 100'DM.			E-Log Tops: Heebner	4402 -1679
DST #2: 5162-5180 (60-120-60-120) IF 86-118 ISIP 1528 FF 151-151 FSIP 1474 Rec. 1500'GIP, -60'OGCM, 30'SOCM, 60' SOCMW, 125'SW.			Toronto	4425 -1702
DST #3: 5605-5629 (60-120-60-120) IF 64-43 ISIP 1323 FF 54-32 FSIP 1291 Rec. 45'M.			Lansing	4535 -1812
DST #4: 5638-5661 (60-120-90-120) IF 86-75 ISIP 948 FF 86-75 FSIP 701 Rec. 15' Sli Gssy DM.			Stark Shale	4976 -2253
DST #5: 5662-5705 (30-60-60-120) IF 75-54 ISIP 948 FF 54-54 FSIP 1765 Rec. 20' Sli GCM.			B/KC	5127 -2404
			Marmaton	5161 -2438
			Cherokee	5333 -2610
			Atoka Shale	5576 -2853
			Atoka Sand	5608 -2885
			Morrow Shale	5634 -2911
			Morrow B Sand	5639 -2916
			Miss-Chester	5717 -2994
			LTD	5942 -3219

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	1601	Lite Common	500 200	3% CaCl <sub>2</sub> , 1/4# floccule

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water % MCF	Gas-oil ratio CFPB
		Perforations