

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 07344  
Name Clyde M. Becker  
Address 212 First National Bldg.  
City/State/Zip Ponca City, OK 74601

Purchaser Unknown

Operator Contact Person Doug Brown  
Phone (316) 442-4514

Contractor: License # 05382  
Name Cheyenne Drilling Co.

Wellsite Geologist Clyde Becker, Jr.  
Phone (303) 595-4045

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7-20-87 8-1-87 9-8-87  
Spud Date Date Reached TD Completion Date  
6140 5692  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1690 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name Halliburton  
Invoice # 533918

API No. 15-119-20,766-0000  
County Meade  
C NW NE Sec. 30 Twp. 32 Rge. 29 East  
..... West  
4620 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

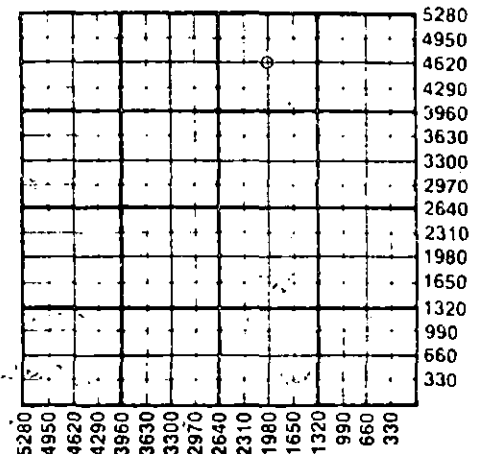
Lease Name Angell Well # 1

Field Name Angell

Producing Formation Morrow

Elevation: Ground 2713 2722 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) Purchased from nearby farmer's water well (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Clyde M. Becker*  
Title Operator Date 9-18-87

Subscribed and sworn to before me this 18th day of September 1987

Notary Public *Maxine Holmes*  
Maxine Holmes

Date Commission Expires 11-14-88

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
 Distribution  
 KCC REC'D/REP NGPA  
 STATE CORPORATION COMMISSION Of her  
KCS (Specify)  
SEP 22 1987  
9-22-87  
CONSERVATION DIVISION

Sec 30 Twp 32 Rge 29 E

SIDE TWO

Operator Name ..... Clyde M. Becker ..... Lease Name..... Angell ..... Well #..... 1

Sec..... 30 ..... Twp..... 32 ..... Rge..... 29 .....  East  West County..... Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

	Name	Top	Bottom
DST 4780-97, times 30-60-45-90 rec 120' SGCM FP 88-160,319-337# FSIP 1488#	Heebner	4396	
	Lansing	4517	
DST 5190-223 times 25-50-60-90 rec 620' SW FP 107-172,214-285# SIP 1715-1715#	Marmaton	5143	
	Morrow Sand	5597	
DST 5592-633 times 10-20-35-90 GTS 3" rec 70' EGM FP 655-722#, 724-823# SIP 1414#-1414#	Chester	5645	
	St. Gen	5900	
DST 6026-6140 times 30-60-55-90 rec 120' mud 120' VSDCM 180' mdy SW FP 86-134, 191-220# SIP 1742-1690#	St. Louis	5964	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24# J	1690	lite & C	630	2% CaCl
Production	7 7/8	5 1/2	15.5# J	5692	Posmix	275	18% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	5603-06; 5609-5614			None			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
8-21-87		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	3 Bbls	500 MCF	0 Bbls	166,670 CFPB		72	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 5603-5614  
 Used on Lease  Dually Completed .....  
 Commingled