

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

LICENSE # 5021 EXPIRATION DATE 6/30/84

OPERATOR Imperial Oil Company API NO. 15-119-20,625-0000

ADDRESS 720 Fourth Financial Center COUNTY Meade

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Cheryl McMillan PROD. FORMATION PHONE 316/263-5205

PURCHASER NA LEASE LINVILLE

ADDRESS WELL NO. 1-31

WELL LOCATION C SE NW

DRILLING Contractor Mustang Drilling 1980 Ft. from North Line and

CONTRACTOR ADDRESS 1135 - 281 ByPass 1980 Ft. from West Line of

Great Bend, Kansas 67530 the NW (Qtr.) SEC 31 TWP 32S RGE 29 (W).

PLUGGING Same

CONTRACTOR ADDRESS

TOTAL DEPTH 5902 PBTD NA

SPUD DATE 7/5/83 DATE COMPLETED 7/21/83

ELEV: GR 2711 DF KB 2721

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

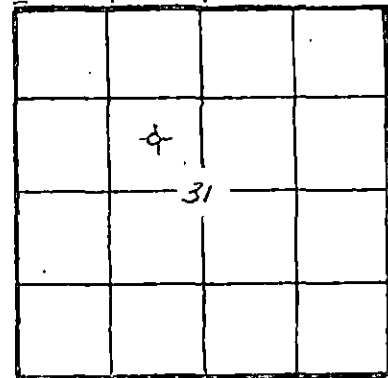
Amount of surface pipe set and cemented 1492' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG. [checked]

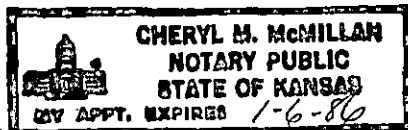
A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Robert C. Spurlock (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of August, 19 83.



Signature of Cheryl M. McMillan (Notary Public)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED AUG 09 1983 8-9-83 DIVISION Wichita, Kansas

OPERATOR Imperial Oil Company LEASE Linville

SEC. 31 TWP. 32S RGE. 29 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>X Check if no Drill Stem Tests Run.</p> <p>Sample Tops:</p> <p>Heebner 4414 -1693</p> <p>Toronto 4440 -1719</p> <p>Lansing 4552 -1831</p> <p>B/KC 5144 -2423</p> <p>Marmaton 5184 -2463</p> <p>Cherokee Shale 5359 -2638</p> <p>Atoka 5604 -2883</p> <p>Morrow Shale 5648 -2933</p> <p>Mrw Sdstn 5653 -2932</p>				
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1492'	Lite	600 sx	2% CaCl, 3% gel

LINER RECORD

PERFORATION RECORD

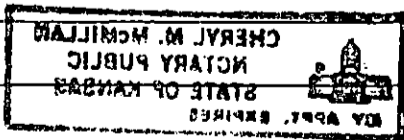
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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