

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20881-00-00

ORIGINAL

County Meade

C W/2 SE Sec. 27 Twp. 32 Rge. 29 X^E

Operator: License # 5030

Name: Vess Oil Corporation

Address 8100 E. 22nd St. North, #300

City/State/Zip Wichita, KS 67226

Purchaser: N/A

Operator Contact Person: W. R. Horigan

Phone (316) 682-1537

Contractor: Name: Pickrell Drilling Co.

License: 5123

Wellsite Geologist: Kim B. Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12/9/93 12/21/93 N/A
Spud Date Date Reached TD Completion Date

1320 Foot from N (circle one) Line of Section

1980 Foot from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Phillips Well # 1-27

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2684 KB 2689

Total Depth 5800 PBD

Amount of Surface Pipe Set and Cemented at 1521' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 7-20-94
(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume 1800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

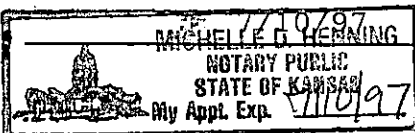
Signature WR Horigan

Title Operations Manager Date 4/6/94

Subscribed and sworn to before me this 6th day of April 19 94.

Notary Public Michelle D. Hering

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Received
C Wireline Log Received
C Geologist Report Received
Distribution APR 08 1994
KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____
CONSERVATION DIVISION
Wichita, Kansas (Specify)

AMHIOIAC

Vess Oil Corporation

SIDE TWO

Phillips

Well # 1-27

Sec. 27 Twp. 32S Rge. 29

East
 West

County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E.Logs Run: **DUAL INDUCTION** SEE ATTACHMENT SHEET
COMPENSATED NEUTRON DENSITY

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	1521'	Common	150	2% gel 3% cc
					Lite	550	3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. D&A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil $\frac{N}{A}$ Bbls.	Gas $\frac{N}{A}$ Mcf	Water $\frac{N}{A}$ Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

ORIGINAL

ATTACHMENT SHEET TO ACO-1

Phillips #1-27
C W/2 SE/4 27-32S-29W
Meade County, Kansas

API#15-119-20881

DST #1 5599-5651 ZN Atoka Sd.
Times: 30-30-30-30
Blow: 1/4" died in 20 min.
/No Blow
Rec.: 10'M/OS
IFP: 58-49 FFP: 49-49
ISIP: 58 FSIP: 52
HP: 2736-2715 Temp 118 Degree

DST #2 5646-5689 ZN Morrow Sd.
Times: 30-45-45-90
Blow: BOB-Immed. GTS-2 min.
1st Open: 5 min. 1559 MCF
15 min. 2075 MCF
30 min. 2441 MCF
45 min. -----
2nd Open: 5 min. 2200 MCF
15 min. 2558 MCF
30 min. 2675 MCF
45 min. 2675 MCF
Rec: 250'GM
IFP: 428-457 FFP: 504-494
ISIP: 1896 FSIP: 1868
HP: 2707-2656 Temp: 120 Degree

DST #3 5645-5697(S) ZN Morrow Sd
Times: 45-60-90-120
Blow: BOB-30 sec. - GTS - 4 min.
1st Open:
5 min. 764 MCF
15 min. 953 MCF
30 min. 1198 MCF
45 min. 1420 MCF

2nd Open:
5 min. 1420 MCF
15 min. 1593 MCF

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Wichita, Kansas

ORIGINAL

API#15-119-20881

Phillips #1-27 (Continued)

30 min. 1660 MCF
45 min. 1792 MCF
60 min. 1856 MCF
75 min. 1918 MCF
90 min. 2012 MCF

Rec.: 184'GM
IFP: 233-282 FFP: 311-340
ISIP: 1858 FSIP: 1809
HP: 2736-2676 Temp 120 Degree

<u>SAMPLE TOPS</u>		<u>LOG TOPS</u>	
Heebner	4436 (-1747)	4435	(-1746)
LKC	4583 (-1894)	4570	(-1881)
Marmaton	5201 (-2512)	5200	(-2511)
Bandera	5310 (-2621)	5309	(-2620)
Cherokee	5373 (-2684)	5372	(-2683)
Atoka	5605 (-2916)	5603	(-2914)
Morrow Sh.	5655 (-2966)	5651	(-2962)
Chester	5719 (-3030)	5715	(-3026)
RTD	5800 (-3111)		
LTD		5801	(-3112)

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CONSERVATION DIVISION
Wichita, Kansas

913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL
 Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. 1165

Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	12/22/93	Sec.	27	Twp.	32S	Range	29W	12-24 Called Out	10:30 PM	12-25 On Location	10:30	Job Start	05:00	Finish	07:30	
Lease	Phillips	Well No.	1-27	Location	Meade	6W 4S 1/2 E 40		County	Meade	State	Ks					
Contractor	Pickrell													Owner	Same	
Type Job	Rotary Plug													To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Hole Size	7 7/8		T.D.	5800												
Csg.	8 5/8		Depth	1530												
Tbg. Size			Depth													
Drill Pipe	4 1/2		Depth	1560												
Tool			Depth													
Cement Left in Csg.			Shoe Joint													
Press Max.			Minimum													
Meas Line			Displace													
Perf.																

EQUIPMENT

No.	Cementor	Gary
Pumptrk 224	Helper	Mike
No.	Cementor	
Pumptrk	Helper	
	Driver	Bill
Bulktrk 116		
Bulktrk	Driver	

DEPTH of Job

Reference:	Pump Truck	430.00
105	Mileage	236.25
8 7/8 OHP		21.00
	Total	687.25

Remarks: 50" x @ 1560
 40" " 600
 10" " 40
 15" " RH
 15 5/8" WW
 Thank you
 Stan L. Hena

Charge To: Vess Oil Corporation
 Street: 8100 E 22nd St N Bldg 300
 City: Wichita State: Ks 67226

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *Wesley Galbreath*

CEMENT

Amount Ordered	140	6%	6%	6%
Consisting of	Common 84	5175	483.00	
	Poz. Mix 56	3.00	168.00	
	Gel. 8	7.00	56.00	
	Chloride			
	Quickset			
Handling	140	1.00	140.00	
Mileage	105		588.00	
Total			1435.00	

Floating Equipment

Total \$ 2112.25
 Disc - 424.45
 \$ 1687.80

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 CONSERVATION DIVISION
 Wichita, Kansas

2627, Russell, Kansas
316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1152

Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	12/11/93	Sec.	27	Twp.	32S	Range	29W	11:30	Called Out	3 AM	On Location	11 AM	Job Start	12:15 PM	Finish
Lease	Phillips	Well No.	1-27			Meade Location	6 W 45 1/2 E 1/4 N			Meade	County	Ks	State		
Contractor	Pickrell											Owner	Same		
Type Job	Surface											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	12 1/4		T.D. 1530'												
Csg.	8 1/8" 23 #		Depth 1527'												
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	41'		Shoe Joint 41'												
Press Max.	Minimum														
Meas Line	Displace 95.4661														
Perf.															

EQUIPMENT

No.	Cementor	Garth
Pumptrk 158	Helper	Mike
No.	Cementor	
Pumptrk	Helper	
	Driver	Bill
Bulktrk 199		
Bulktrk 200	Driver	Bob

DEPTH of Job

Reference:	Pump Truck	980.00
10.5	Mileage	236.25
8 1/8"	TRP	83.00
Total		1299.25

Remarks: Cement circulated, Approx 25 bbls
Floater held

Thibault
12/11/93

Charge To **Vess Oil Corporation**
Street **8100 E 22nd St N Bldg 300**
City **Wichita** State **Ks** 67226

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. **X: Wyo-Falchast**

CEMENT

Amount Ordered **550 Lbs 3% CG 4" FS 150 Con 2+3**

Consisting of			
Common	150	5.75	862.50
Poz	550 lbs	4.75	2612.50
Gel.	3	7.00	21.00
Chloride	21	25.00	525.00
Quickset			
Flo Seal - 138	1.10		151.80
Handling	700	1.00	700.00
Mileage	105		2940.00
Total			7812.80
Floating Equipment			7930.44

Insert	258.00
2 Baskets	360.00
3 Centralizers	183.00
	801.00