

*AMENDED AS OF 2-26-88

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Mobil Oil Corporation
Name
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser: WILLIAMS NATURAL GAS CO. *

Operator Contact Person J. E. Dawson
Phone (303) 298-2696

Contractor: License # 9137
Unit Drilling & Expl. Co.
Name

Wellsite Geologist T.V. TVRDIK
Phone 303-298-3689

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWD: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/2/87 5/12/87 6/2/87
Spud Date Date Reached TD Completion Date
6224 3165
Total Depth FBD

Amount of Surface Pipe Set and Cemented at 1703 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to...../..... cut
Cement Company Name
Invoice #

APJ NO. 17-189-21040-0000
County: Stevens
NE SE Sec. 21 Twp. 31S Rge. 35 East
XX West

1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name: Leffler-Gaskill Unit Well # 2

Field Name: Panama

Producing Formation: Council Grove

Elevation: Ground 2993 KB 3005

Section Plat

										5280					
										4950					
										4620					
										4290					
										3960					
										3630					
										3300					
										2970					
										2640					
										2310					
										1980					
										1650					
										1320					
										990					
										660					
										330					
5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # C.O. 11293 Repressuring
um. RHP SWD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: T87-164
Division of Water Resources Permit #

Groundwater: 690 Ft North from Southeast Corner
(Well) 835 Ft West from Southeast Corner of
Sec 16 Twp 31S Rge 35 East XX West

Surface Water:Ft North from Southeast Corner
(Stream, pond etc)Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K. O. Fisher J. E. Dawson
Producing Accounting Supervisor Date: 7-29-87

Subscribed and sworn to before me this 29th day of July 1987.
Notary Public: Donald A. Cavette

MY COMMISSION EXPIRES 7/2/90

Date Commission Expires

R.G.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
[X] REC [X] SWD/Rep [X] NDPA
[X] RES [X] Plug [X] Other
(Specify)

See 21, Page 31, Rge. 35S

10-5-87

Operator Name Mobil Oil Corporation Lease Name Leffler-Gaskill Unit Well # 2

Sec. 21 Top. 31S Rge. 25 East West County STEVENS

BELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Chase	2540	
Winfield	2638	
Council Grove	2865	
Admire	3158	
Wabaunsee	3268	
Lansing	4192	
Kansas City	4481	
Marmaton	4894	
Cherokee	5118	
Morrow	5526	
Chester	5820	
St. Genevieve	6060	
St. Louis	6118	
T.D.	6244	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"	24	1703	C	675	65/35/6 2% CaCl
Production	7 7/8"	5 1/2"	14	3165	H	305	2% CaCl 50/50POZ 2% Gel 2% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	2902-2914			1200 gals. 15% HCL		2902-	
				45,925 gals. #30# X-L Gel			
				96,000# 12/20 Sand		2914	
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2-3/8"	2918'	NONE			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Waiting on pipeline connection;		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
(REGULATORY EXC.)							
Estimated Production Per 24 Hours		No TEST -	WAITING ON PIPELINE				
		Bbls	BCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 2902-2914
 Used on Lease Dually Completed Commingled

AMENDED AS OF 9-25-87

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser Permian

Operator Contact Person J. E. Dawson
Phone (303) 298-2696

Contractor: License # 9137
Name Unit Drilling & Expl. Co.

Wellsite Geologist T. V. TVRDIK
Phone 303-298-3689

Designate Type of Completion
XX New Well Re-Entry Workover
XX Oil SMD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Methods:
XX Mud Rotary Air Rotary Cable
5/2/87 5/12/87 6/2/87
Spud Date Date Reached TD Completion Date
6224 3165
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1703 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to SX cmt
Cement Company Name
Invoice #

API NO. 15-189-21040-0000

County Stevens

NE SE Sec. 21 Twp. 31S Rge. 35 East West

1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

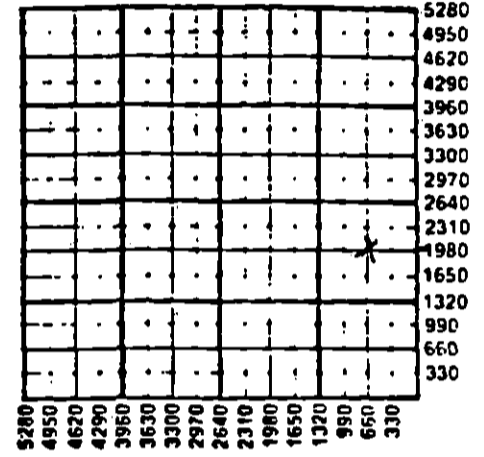
Lease Name Leffler-Gaskill Unit Well # 2

Field Name Panoma

Producing Formation Council Grove

Elevation: Ground 2993 KB 3005

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: XX Disposal
Docket # C.D. 11793 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: T87-164
Division of Water Resources Permit #

Groundwater 690 Ft North from Southeast Corner
(Well) 835 Ft West from Southeast Corner of
Sec 16 Twp 31S Rge 35 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule B2-3-130, B2-3-107 and B2-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule B2-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature K. E. Dawson J. E. Dawson

Title Producing Accounting Supervisor Date 7-29-87

Subscribed and sworn to before me this 29th day of July 1987

Notary Public [Signature]

MY COMMISSION EXPIRES 7/2/90

Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SMD/Rep NGPA
KGS Plug Other
RECEIVED (Specify)
STATE CORPORATION COMMISSION
OCT 5 1987

Sec 16 Twp 31S Rge 35
10-5-87

Operator Name Mobil Oil Corporation Lease Name Leffler-Gaskill Unit Well # 2

Sec. 21 Twp. 31S Rge. 25 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Chase	2540	
Winfield	2638	
Council Grove	2865	
Admire	3158	
Wabaunsee	3268	
Lansing	4192	
Kansas City	4481	
Marmaton	4894	
Cherokee	5118	
Morrow	5526	
Chester	5820	
St. Genevieve	6060	
St. Louis	6118	
T.D.	6244	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24	1703	C	675	65/35/6 2% CaCl
Production	7 7/8	5 1/2	14	3165	H	305	2% CaCl 50/50POZ 2% Gel 2% CaCl

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2902-2914	1200 gals. 15% HCL 45,925 gals. #30# X-L Gel 96,000# 12/20 Sand	2902-2914

TUBING RECORD Size 2 7/8 Set At _____ Packer at _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Bbls	MCF	Bbls	CFPB		
REGULATORY EXC.; NOT PUMPED OFF YET (AS OF 9-25-87)					

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____ 2902-2914
 Used on Lease Dually Completed _____
 Commingled _____

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL HISTORY

S

API No. 15- 189-21040 - 0000
COUNTY STEVENS
NE SE Sec 21 Twp 31S Rge 35 X West
1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 5208
Name MOBIL OIL CORPORATION
Address P.O. BOX 5444
City/State/Zip DENVER, COLORADO 80217

Lease Name LEFFLER-GASKILL UNIT WELL # 2

Purchaser TA'D

Field Name PANOMA

Operator Contact Person B. R. MAYNARD
Phone (303) 298-2069

Producing Formation COUNCIL GROVE

Contractor: License # 9137
Name UNIT DRILLING & EXPLORATION CO.

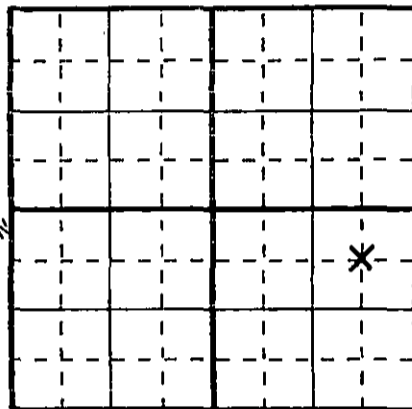
Elevation: Ground 2993' KB 3005'

Wellsite Geologist T.V. TVRDIK
Phone (303) 298-3689

Designate Type of Completion
XX New Re-Entry Workover
Oil SWD XX Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply, etc)
If OWHQ: old well info as follows;
Operator
Well Name
Comp. Date

RECEIVED
STATE CORPORATION COMMISSION
9-23-88
SEP 23 1988
CONSERVATION DIVISION
Wichita, Kansas

SECTION PLAT



WATER SUPPLY INFORMATION

Disposition of Produced Water: XX Disposal
Docket # CD-11793 Repressuring

Questions on this portion of ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit# T87-164
XX Groundwater 690 Ft. North from Southeast Corner
(well) 835 Ft. West from Southeast Corner of
Sec 16 Twp 31S Rge 35 East X West
Surface Water Ft. North from Southeast Corner
(Stream, pond etc) Ft. West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
XX Mud Rotary Air Rotary Cable
5-2-87 5-12-87 6-2-87
Spud Date Date Reached TD Completion Date
6224' 3165'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 1703 feet
Multiple Stage Cementing Collar Used? Yes XX No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107, and 82-3-106 apply.
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One copy of all wireline logs and drillers time log shall be attached with this form. Submit cp-4 form with all plugged wells. Submit cp-111 from with all temporarily abandoned wells.

All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. R. MAYNARD 9/21/88 B. R. MAYNARD
Title REGULATORY COMPLIANCE MANAGER Date

Subscribed and sworn to before me this 21 day of September
Notary Public: Donna J. Skinner
Date Commission Expires June 8, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
9-23-88

SIDE TWO

Operator Name MOBIL OIL CORPORATION Lease Name LEFFLER-GASKILL UNIT Well # 2
 Sec 21 Twp 31S Rge 35 XX East West County STEVENS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr><td>CHASE</td><td>2540'</td><td></td></tr> <tr><td>WINFIELD</td><td>2638'</td><td></td></tr> <tr><td>COUNCIL GROVE</td><td>2865'</td><td></td></tr> <tr><td>ADMIRE</td><td>3158'</td><td></td></tr> <tr><td>WABAUNSEE</td><td>3268'</td><td></td></tr> <tr><td>LANSING</td><td>4192'</td><td></td></tr> <tr><td>KANSAS CITY</td><td>4481'</td><td></td></tr> <tr><td>MARMATON</td><td>4894'</td><td></td></tr> <tr><td>CHEROKEE</td><td>5118'</td><td></td></tr> <tr><td>MORROW</td><td>5526'</td><td></td></tr> <tr><td>CHESTER</td><td>5820'</td><td></td></tr> <tr><td>STE. GENEVIEVE</td><td>6060'</td><td></td></tr> <tr><td>ST. LOUIS</td><td>6118'</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	CHASE	2540'		WINFIELD	2638'		COUNCIL GROVE	2865'		ADMIRE	3158'		WABAUNSEE	3268'		LANSING	4192'		KANSAS CITY	4481'		MARMATON	4894'		CHEROKEE	5118'		MORROW	5526'		CHESTER	5820'		STE. GENEVIEVE	6060'		ST. LOUIS	6118'	
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CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1703'	CL C	675 SX	65:35:6 +2% CaCl ₂
					CL C	100 SX	2% CaCl ₂
Production	7-7/8"	5-1/2"	14#	3165'	CL H	305 SX	50:50 POZ+2%GEL+2%CaCl ₂
						SX	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4 SPF	2902'-2914'			ACIDIZED W/1200 GALS 15% HCL			2902'-
				FRAC'D W/45,925 GALS #30 X-L GEL AND			
				96,000# 12/20 SAND			2914' OA
TUBING RECORD				Liner Run			
Size 2-3/8" Set At 2918' Packer At NONE				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method						
TA'D	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	___ Bbls	___ MCF	___ Bbls	___ CFPB			

Disposition of gas: Vented Open Hole Perforation Production Interval
 Sold Other (Specify) _____ TA'D _____
 Used on Lease Dually Completed
 Commingled

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL HISTORY

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City/State/Zip DENVER, COLORADO 80217

Purchaser TA'D

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Name UNIT DRILLING & EXPLORATION CO.

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5-2-87 5-12-87 6-2-87
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Multiple Stage Cementing Collar Used? Yes XX No
If yes, show depth set _____ feet
If alternate 2 completion, cement circulated
from _____ feet depth to _____ w/ _____ SX cnt
Cement Company Name _____
Invoice # _____

API No. 15- 189-21040-0000
COUNTY STEVENS
_____ NE _____ SE _____ Sec 21 _____ Twp 31S _____ Rge 35 _____ East
_____ West
1980 _____ Ft North from Southeast Corner of Section
660 _____ Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

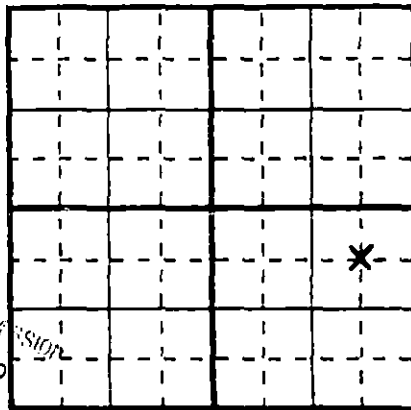
Lease Name LEFFLER-GASKILL UNIT WELL # 2

Field Name PANOMA

Producing Formation COUNCIL GROVE

Elevation: Ground 2993' KB 3005'

SECTION PLAT



WATER SUPPLY INFORMATION

Disposition of Produced Water: XX Disposal
Bucket # CD-11793 Repressuring

Questions on this portion of ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit# T87-164
 XX Groundwater 690 Ft. North from Southeast Corner
(well) 835 Ft. West from Southeast Corner of
Sec 16 Twp 31S Rge 35 East X West
 Surface Water _____ Ft. North from Southeast Corner
(Stream, pond etc) _____ Ft. West from Southeast Corner
Sec _____ Twp _____ Rge _____ East _____ West
 Other (explain) _____
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Signature B. R. Maynard 2/21/88 B. R. MAYNARD
Title REGULATORY COMPLIANCE MANAGER Date _____

Subscribed and sworn to before me this 21 day of September
1988
Notary Public Thomas J. Skinner
Date Commission Expires June 8, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
____ KCC _____ SMD/Rep _____ NGPA
____ KGS _____ Plug _____ Other
(Specify)

