

15-129-10571-002

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5469
Name Anadarko Production Company
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67901

Purchaser NA

Operator Contact Person Paul Campbell
Phone (316) 624-6253

Contractor: License # NA
Name

Wellsite Geologist NA
Phone

Designate Type of Completion
 New Well Re-Entry Workover -Dual Completion
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator Pan Eastern Exploration Co.
Well Name Watson 1-35
Comp. Date 12/10/55 Old Total Depth 4700'

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
Original Spud Date 12/6/55 Date Reached TD 12/10/55 Completion Date 2/27/85
Total Depth 4700' PBTD 4565'
Amount of Surface Pipe Set and Cemented at 1497 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-NA Drilled 12/10/55
County Morton
SW/4 Sec. 35 Twp. 34S Rge. 42 East West

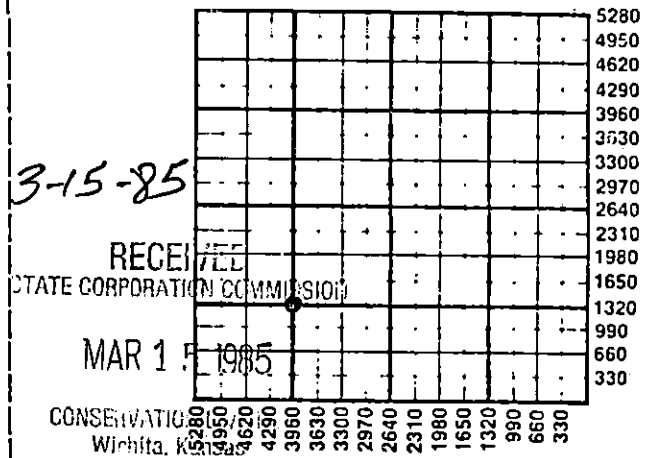
1320 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
(PEEC Watson 1-35, gas zone)

Lease Name TALOGA MORROW "G" UNIT Well # 601

Field Name Taloga Morrow "G" Unit (Greenwood Gas)
Dual Completion

Producing Formation Morrow Injection (Topeka Gas)

Elevation: Ground 3515' KB
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # G-23,621 (Morrow)

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

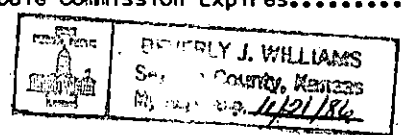
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell
Title Division Operations Manager Date 3/14/85

Subscribed and sworn to before me this 14th day of March 1985
Notary Public Beverly J. Williams
Date Commission Expires November 21, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec 35 Twp 34 Rge 42 W

SIDE TWO

Operator Name Anadarko Production Company Lease Name Taloga Morrow "G" Unit Well # 601
 (PEEC Watson 1-35)

Sec. 35 Twp. 34S Rge. 42 East West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand, Clay & Redbed	0'	225'
Redbed & Gyp	225'	585'
Sand, Redbed & Gyp	585'	1370'
Red Rock & Anhydrite	1370'	1509'
Anhydrite	1509'	1520'
Red Rock, Shale & Gyp	1520'	1805'
Anhydrite & Red Rock	1805'	2040'
Redbed & Shale	2040'	2240'
Red Rock, Sandy Shale & Lime	2240'	2398'
Sandy Shale & Lime	2398'	4700'
Total Depth		4700'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1497'	Poz	800	NA
Production	7-7/8"	5-1/2"	15.5#	4680'	NA	800	NA

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4587-88', 4582-83', 4575-78'	Cement Squeeze	4575-88'
4	4527-36'	500 gal mud acid. Frac 10000 gal Kerosene	4527-36'
4	2882-90, 2894-2902, 2922-30, 2962-92	11,000 gal 15% acid	2882-2992

TUBING RECORD Size 2-3/8" Set At 4499' Packer at 4499' Liner Run Yes No

Date of First Production 2/27/85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water Injection	Gas-Oil Ratio	Gravity
	0 Bbls	106 MCF	750 Bbls	CFPB	

METHOD OF COMPLETION Production Interval Dual Completion

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Coningled

.2882-2992 Gas.
 .4527-36 Water Inj.