

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name Anadarko Petroleum Corporation
Address Box 351
City/State/Zip Liberal, Kansas 67901

Purchaser NA

Operator Contact Person Paul Gatlin
Phone (316) 624-6253

Contractor: License # 5662
Name Wakefield Drilling Company

Wellsite Geologist Mrs. John Turbeville
Phone (303) 973-9709

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8/4/85 8/14/85 2/6/86
Spud Date Date Reached TD Completion Date
4700 4570
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1366 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-129-20,766-00-00
County Morton
100'S of C W/2 Sec 35 Twp 34S Rge 42 East West

2540 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

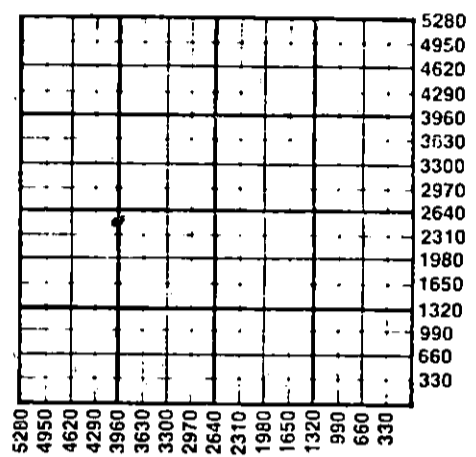
Lease Name Taloga Morrow "G" Unit Well # 604

Field Name Taloga Morrow "G"

Producing Formation Morrow

Elevation: Ground 3508 KB 3516

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-718

Groundwater 2650 Ft North from Southeast Corner (Well) 2600 Ft West from Southeast Corner of Sec 35 Twp 34S Rge 42 East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell
Title Division Production Manager Date 2/7/86

Subscribed and sworn to before me this 14th day of February 1986

Notary Public Elizabeth J. Hooper
Date Commission Expires 7/26/87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 35 Twp 34 Rge 42

SIDE TWO

Operator Name Anadarko Petroleum Corporation Lease Name Taloga Morrow "G" Ut Well # 604

Sec. 35 Twp. 34S Rge. 42 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3582-3609 (Lansing), 30-60-90-180, 1st open strong blow, 2nd open decreasing blow, rec 140' GCM, 1060 GCSW, IH 1744, IFP 96-334, ISIP 664, FF 357-568, FSIP 667, FHP 1735, BHT 107 deg.

Welex ran Dual Induction Guard Log and Compensated Density Dual Spaced Neutron Log.

Name	Top	Bottom
Surface Sand & Clay	0'	235'
Redbed & Gyp	235'	948'
Gloretta Sand	948'	1025'
Sand	1025'	1104'
Redbed & Gyp	1104'	1359'
Anhydrite	1359'	1376'
Redbed	1376'	2330'
Shale	2330'	2760'
Lime & Shale	2760'	4700'
RTD	4700'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1366	Common	200	2% CaCl
					Pozmix	450	2% CaCl
Production	7-7/8	5-1/2	15.5	4700	Liteate	50	75% TF-4
					50/50 Poz	150	.5% TF-4 10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
2	4574-4580			Sq w/100sxs Common			4574-80
4	4490 4W Sq Shot			Sq w/50 sxs LW 15% TF-4 +			4490
				100sxs Pozmix 10% salt .5% TF-4			
2	4539-46						
2	4508-12, 4520-36						
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled

Morrow

 4508-12, 4520-36

 4539-46