

S.C.
SIDE ONE

15-129-10569-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5598
name Pan Eastern Exploration Company
address P.O. Box 351
City/State/Zip Liberal, Kansas 67901

Operator Contact Person M. L. Pease
Phone 316 624-6253

Contractor: license #
name Nye & Snell Drilling Company

Wellsite Geologist N/A
Phone

Purchaser Panhandle Eastern Pipe Line Co.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

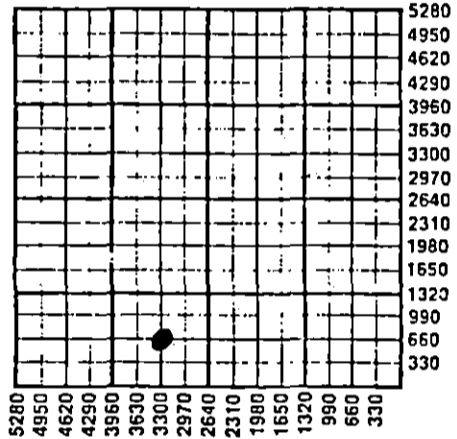
Drilling Method: Mud Rotary Air Rotary Cable
9-18-56 10-9-56 10-22-56
Spud Date Date Reached TD Completion Date
4628 4224
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1482 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - N/A
County Morton
C SE SW Sec 35 Twp 34S Rge 42
660 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)
Lease Name Watson Well# 2-35
Field Name Taloga Morrow C
Producing Formation Morrow C
Elevation: Ground 3511.53' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # 84,705-C

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

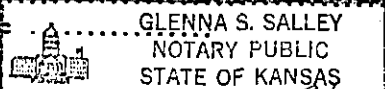
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease
Title Division Production Manager Date

Subscribed and sworn to before me this 14th day of May 19 87

Notary Public
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 35 Twp 34S Rge 42

SIDE TWO

Operator Name Pan. Eastern Exploration, Co. Lease Name .. Watson .. Well# 2-35 SEC. 35 .. TWP. 34S. RGE. 42 .. East West
 County:- Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4200'-4220' Tool Open 7:17 am, Tool Closed 7:31 am

IFP 1045#, FFP 1135#, BHP 1380# HH 1990#

Coring 4521'-4543' 22'
 Coring 4566'-4569' 3'
 Coring 4572'-4584' 12'

| Name | Top | Bottom |
|----------------------|------|--------|
| Sand | 0 | 100 |
| Sand, redbed & shale | 100 | 615 |
| Shale & lime shells | 615 | 910 |
| Lime shells & sand | 910 | 1102 |
| Lime & shale | 1102 | 1220 |
| Lime | 1220 | 1238 |
| Shale & lime | 1238 | 1486 |
| Shale | 1486 | 2055 |
| Shale & lime | 2055 | 4196 |
| Lime shale & sand | 4196 | 4220 |
| Lime & shale | 4220 | 4521 |
| Coring | 4521 | 4543 |
| Lime & shale | 4543 | 4566 |
| Coring | 4566 | 4569 |
| Shale & lime | 4569 | 4572 |
| Coring | 4572 | 4584 |
| Lime & shale | 4584 | 4628 |

| CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|--|---------------------------|----------------|--|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface..... | 12-3/4" | 8-5/8" | 24# | 1482' | Common | 800 | |
| Production..... | 7-7/8" | 5-1/2" | 14# | 4623' | Pozmix | 400 | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| shots per foot | specify footage of each interval perforated | | | (amount and kind of material used) | | | Depth' |
| | 4185' - 4205' | | | 20,000 gal frac | | | |
| TUBING RECORD size 2-3/8 set at 4196 packer at | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Date of First Production | Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | | | |
| December 7, 1956 | | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | 0 Bbls | 51 MCF | 5 Bbls | CFPB | | | |

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL 4185-4205 OA

Dually Completed.
 Commingled