

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name Anadarko Petroleum Corporation
Address Box 351
City/State/Zip Liberal, Kansas 67901

Purchaser NA

Operator Contact Person Paul Gatlin
Phone (316) 624-6253

Contractor: License # 5662
Name Wakefield Drilling Company

Wellsite Geologist Mrs. John Turbeville
Phone (303) 973-9709

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

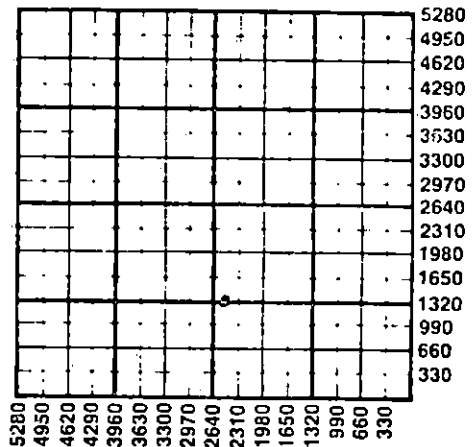
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/16/85 7/25/85 2/5/86
Spud Date Date Reached TD Completion Date
4700 4550
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1390 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmf

API NO. 15-129-20,765-00-00
County Morton
100' E of C S/2 Sec 35 Twp 34S Rge 42 East West
1320 Ft North from Southeast Corner of Section
2540 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Taloga Morrow "G" Unit Well # 503
Field Name Taloga Morrow "G"
Producing Formation Morrow
Elevation: Ground 3509 KB 3516

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T85-652
 Groundwater 2650 Ft North from Southeast Corner (Well) 2600 Ft West from Southeast Corner of Sec 35 Twp 34S Rge 42 East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell
Title Division Production Manager Date 2/7/86

Subscribed and sworn to before me this 14th day of February 1986
Notary Public Elizabeth J. Hooper

Date Commission Expires 7/26/87

ELIZABETH J. HOOPER
Seward County, Kansas
My Appt. Expires 7/26/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 35 Twp 34S Rge 42

SIDE TWO

Operator Name Anadarko Petroleum Corporation Lease Name Taloga Morrow "G" Ut Well # 503

Sec. 35 Twp. 34S Rge. 42 East West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Welex ran Dual Induction Guard Log and Compensated Density Dual Spaced Neutron Log.

Name	Top	Bottom
Sand Clay	0'	525'
Redbed & Gyp	525'	950'
Gloretta Sand	950'	1120'
Gyp & Redbed	1120'	1220'
Gyp, Redbed & Anhy	1220'	1387'
Redbed	1387'	1730'
Redbed & Shale	1730'	2500'
Shale & Lime	2500'	2955'
Lime & Shale	2955'	4700'
RTD	4700'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1390	Pozmix	475	4% Gel 2% CaCl
					Common	200	2% CaCl
Production	7-7/8	5-1/2	15.5	5695	Litegate	50	75% TF-4
					Pozmix	225	5% TF-4 10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2	4562-4588			CIBP			4550
2	4526-4538			A/1200 gal. 75% FE + 28 BS.			
				10% Mutal Solvent			4526-38
				F//7350 gals 40# Geled dsl			
				7500# 10/20 sand			4526-38
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) Morrow
 Used on Lease Dually Completed 4526-4538
 Commingled