

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S. TAYLOR, STE. 400

City/State/Zip AMARILLO, TX 79101

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: CRAIG R. WALTERS, P.E.

Phone (806) 457-4600

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry X Workover

 Oil SWD SLOW Temp. A
 X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: LAND BANK 2-34

Comp. Date 11-23-55 Old Total Depth 3698

XXX FRACTURE STIMULATED
 Deepening Re-perf. Conv. to Inj SWD
 Plug Back PBTB
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

4-19-2001 -- 4-30-2001
Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

API NO. 15- NA (SPUD 10-21-55) 15-129-10529-0002

County MORTON

W/2 E/2 - NW Sec. 34 Twp. 34 Rge. 42 E
 X W

1320 Feet from X (N) (circle one) Line of Section

1590 Feet from X (N) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (N) or SW (circle one)

Lease Name LAND BANK Well # 2-34

Field Name GREENWOOD

Producing Formation WABAUNSEE, TOPEKA

Elevation: Ground 3532 KB

Total Depth 3698 PBTB 3410

Amount of Surface Pipe Set and Cemented at 593 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drill and Fluid Management Plan REWORK 9/27 7/31/01
(Data must be collected from the Reserve Pit)
 NOT APPLICABLE

Chloride Content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 4 2001

CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

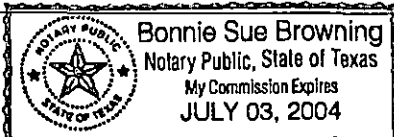
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters
Title DIVISION PRODUCTION ENGINEER Date 5/22/2001

Subscribed and sworn to before me this 30 day of May
01

Notary Public Bonnie Sue Browning

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 ✓ KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

X

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name LAND BANK Well # 2-34

Sec. _____ Twp. _____ Rge. _____ East County MORTON
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED DRILLERS LOG

** Original Completion CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	593	STRATA-CRETE	300	2% CaCl
** PRODUCTION	7-7/8"	5-1/2"	15.5	3698	STRATA-CRETE	375	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		FRAC W/ 10513 GAL 30# LNR GLD 2% KCl FND W/ 70 Q N2 + 6098# 16/30 SMD	2630-2685

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	3384		

Date of First, Resumed Production, SWD or Inj. RESUMED: 4-25-2001	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	375	16	--	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 2630-3384 OA

Other (Specify) _____

Production Interval: _____

DRILLERS LOG

WELL NAME	Land Bank # 2-34	COMPANY	Panhandle Eastern Pipeline Company
WELL LOCATION	1519' fr W &	CONTRACTOR	Misgrove Petroleum Corporation
	1320' fr N Lines of	ELEVATION	3533'
	Sec. 34-34-42		
COUNTY	Morton	STATE	Kansas
DELIVERABILITY OF AFTER ACID - TOPEKA LANSING ZONE		5119	M
ROCK PRESSURE - TOPEKA LANSING ZONE		430.1	LI
ABSOLUTE OPEN FLOW - LOWER PRODUCING ZONE		9008	M
ROCK PRESSURE - LOWER PRODUCING ZONE		550.5	LI
SOURCE OF DATA	Driller's Report		
DRILLING COMMENCED	10-21-55	DRILLING COMPLETED	10-30-55
WELL COMPLETED	11-23-55	WELL CONNECTED	11-25-55
TOTAL DEPTH	3700'	PLUG BACK TD	3415'

ROTARY LOG

<u>DESCRIPTION OF FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Surface clay, shells and sand	0	350
Shale, red bed and shells	350	555
Red bed and shells	555	595
Shale	595	700
Shale and sand	700	800
Anhydrite	800	895
Sand and shale	895	1200
Shale and shells	1200	1800
Shale and Lime	1800	3080
Lime	3080	3165
Lime and shale	3165	3489
Lime	3489	3700

Set 4-5/8" OD Surface Casing @ 586' with 300 sacks cement plus Strata-Crete plus 2% Calcium Chloride.

Set 5 1/2" Casing @ 3698' with 375 sacks cement, plus 25% Strata-Crete.

GAS LOG

3343 to 3380	Open Flow 442 MCF Natural
3343 to 3380	Open Flow 17,675 MCF After Acid
2874 to 3097	Open Flow 1196 MCF Natural
2874 to 3097	Open Flow 18,895 MCF After Acid

FORMATION TOPS

Wabaunsee	2631
Topeka	2829
Lansing	3256

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COUNTY Morton STATE Kansas
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