

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

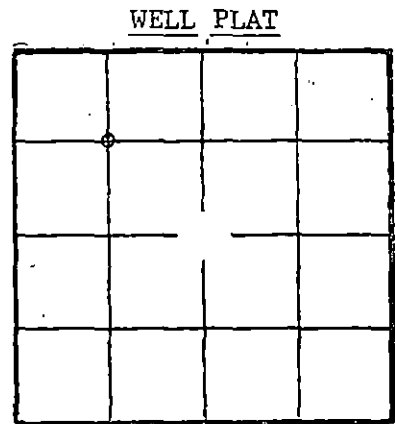
C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6593 EXPIRATION DATE June 30, 1983
OPERATOR Coastal Oil & Gas API NO. 15-129-10350-00-00 Not available
ADDRESS P. O. Box 1332 Amarillo, Texas 79189 COUNTY Morton FIELD Greenwood
** CONTACT PERSON Jim Adams PHONE 372-4391 PROD. FORMATION Greenwood'

PURCHASER Colorado Interstate Gas LEASE Central Life
ADDRESS 7120 I-40 West, Suite 300 Amarillo, Texas 79106 WELL NO. 1-32
WELL LOCATION

DRILLING Holm Drilling Company 1320 Ft. from South Line and
CONTRACTOR CONTRACTOR 1318 Ft. from East Line of
ADDRESS P. O. Box 7246 Tulsa, Oklahoma the NW (Qtr.) SEC 32 TWP 34 SRGE 42 (W).

PLUGGING None
CONTRACTOR CONTRACTOR
ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 4721' PBD 3050'
SPUD DATE 10/8/55 DATE COMPLETED 12/12/55
ELEV: GR 3532' DF 3539' KB

DRILLED WITH (KARX) (ROTARY) (KARX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE #76,902-C

Amount of surface pipe set and cemented 1304' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Adams (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of May, 1983

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/12/85

RECEIVED STATE CORPORATION COMMISSION MAY 26 1983 5-26-83 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Coastal Oil & Gas LEASE Central Life SEC.32 TWP.34S RGE.42

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-32

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Wabaunsee	2652'	2656'		
Elmont	2876'	2920'		
Topeka	2952'	3038'		
Lecompton	3074'	3080'		
Lancing	3363'	3772'		
DST #3357-97 (#1) Open 65 min., gas in 6 min., rec. 70' GCM, BHSIP 600#.				
DST #3551-3608 (#2) Open 75 min., strong blow, rec. 990' muddy s.w., IFP 70#, FFP 440#, BHSIP 680#.				
DST #3643-3725 (#3) Open 1 hr., good blow, rec. 214' sli GCM, FP 150-150, SIP 630.				
DST #3742-3804 (#4) Open 2 hrs, weak blow dead in 20 min., rec. 145' mud, FP 80-150, SIP 590.				
DST #3896-3975 (#5) Open 2 hrs, strong blow 45 min., dec to wk, rec. 1400' MSW, IFP 450#, FFP 780#, BHSIP 840#.				
DST #3995-4070 (#6) Open 2 hrs, fair blow dec. to weak, rec. 120' very sli GCM, BHSIP 580#.				
DST #4598-4610 (#7) Open 1 hr, strong blow, BHSIP 960#.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	9 5/8"	36#	1304'	common	600	
Producing	8 3/4"	7"	20#	3887'	common	375	

LINER RECORD

PERFORATION RECORD

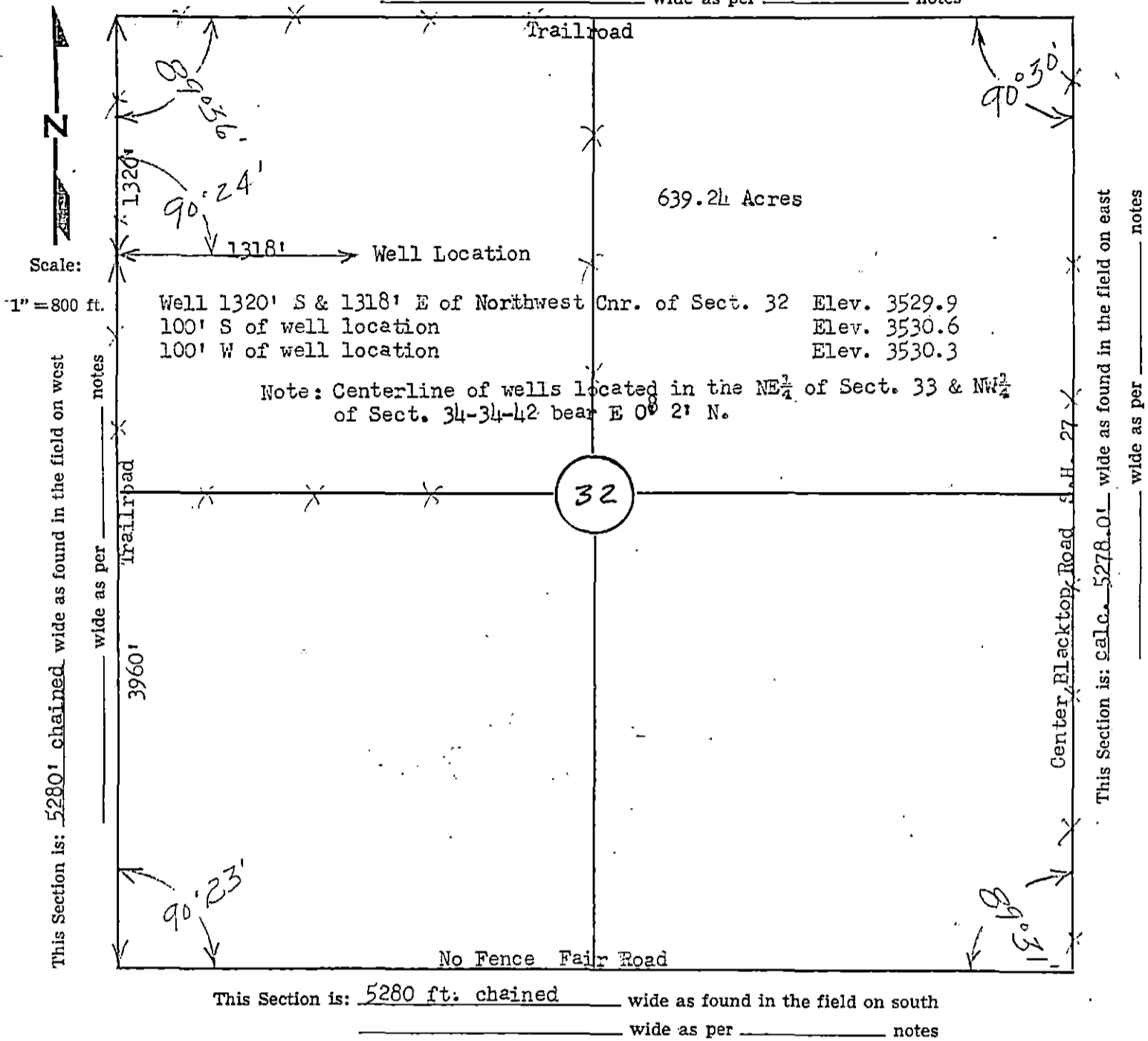
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	---	Unavailable		3024-38
TUEING RECORD			Unavailable		2952-68
Size	Setting depth	Packer set at	Unavailable		2915-20, 2890-96, 2876-86
1 1/4"	3048'	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acid w/3000 gal. 15%				3024-38	
Acid w/3500 gal. 15%				2952-68	
Acid w/3500 gal. 15%				2915-20, 2876-96	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
12/9/55		flowing			
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	---	2570	---	---	
Disposition of gas (vented, used on lease or sold)			Perforations		
Sold			2876-2920, 2952-3038		

LAND SURVEY

PROPERTY OWNERS Central Life # 1-32 Colorado Oil & Gas Corporation
 OF all of SECTION 32-T34S-R42W IN COUNTY OF Morton
 STATE OF Kansas TO BE A well location SURVEY
 Surveyed: October 1, 1955; Platted October 3, 1955; The fee will be \$ 82.70
 This Section is: 5269.4 ft. chained wide as found in the field on north
 wide as per _____ notes



This Section is: 5280 ft. chained wide as found in the field on south
 wide as per _____ notes

<p>Northwest Cnr. of Sect. 32 $3/4$" I.P. R.P. 40d Spk. in Cnr. Fe. P. E 22.0 R.P. 40d Spk. in Gate P. W 16.6 Old Corner Post W 37.5</p> <p>Southwest Cnr. Sect. 32 $5/8$" I.P. No fences Hubs set 5' N, E, S & W Center Trail 15' N & 20' E</p>	<p>Northeast Cnr. of Sect. 32 Nail & Washer Center of Blacktop R.P. 40d Spk. in Cnr. Fe. P. SE 58.3 R.P. 40d Spk. in Anchor P SW 49.1</p> <p>Southeast Cnr. of Sect. 32 Nail & Washer Center B.T R.P. 40d Spk. in HLP SW 64.4 R.P. 40d Spk. in HLP SE 62.7</p>
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I, Herbert C. Williams being a Registered Professional Civil Engineer in the State of Texas, Seal No. 5859; in the State of Oklahoma, Seal No. 138 and a licensed County Engineer under the laws of the State of Oklahoma; do hereby certify that I made this survey

of all of Section 32-T34S-R42W in the County of Morton State of Kansas and certify that all measurements, bearings, and monuments are correctly shown and indicated on the above plat as found and staked in the field as so dated above.

Witness my hand and seal this 3rd day of October, 1955.

Signed: H. C. Williams
 H. C. WILLIAMS
 County Engineer of Texas County, Oklahoma
 1201 James, Guymon, Oklahoma
 Office phone 648 and Resident phone 693-J