

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6593 EXPIRATION DATE June 30, 1983

OPERATOR Coastal Oil & Gas API NO. 15-129-10355-00-00 Not available

ADDRESS P. O. Box 1332 COUNTY Morton

Amarillo, Texas 79189 FIELD Greenwood

** CONTACT PERSON Jim Adams PHONE 372-4391 PROD. FORMATION Greenwood

PURCHASER Colorado Interstate Gas LEASE Craver

ADDRESS 7120 I-40 West, Suite 300 WELL NO. 1-32

Amarillo, Texas 79106 WELL LOCATION

DRILLING Contractor Holm Drilling Company 1320 Ft. from East Line and

CONTRACTOR ADDRESS P. O. Box 7246 1314.5 Ft. from South Line of

Tulsa, Oklahoma the SE (Qtr.) SEC 32 TWP 34S RGE 42 (W).

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 3121' PBTD 3010'

SPUD DATE 1/14/56 DATE COMPLETED 2/5/56

ELEV: GR 3546' DF 3548 KB ---

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE #76,902-C

Amount of surface pipe set and cemented 604' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Adams (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of May, 1983.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/12/85

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAY 26 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Coastal Oil & Gas LEASE Craver SEC. 32 TWP. 34S RGE. 42

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-32

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				
Elmont	2898'	2946'		
U. Topeka	2972'	3000'		
L. Topeka	3023'	3074'		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	606'	common	400	
Producing	7 7/8"	5 1/2"	14#	3119'	50/50 poz	200	

LINER RECORD

PERFORATION RECORD

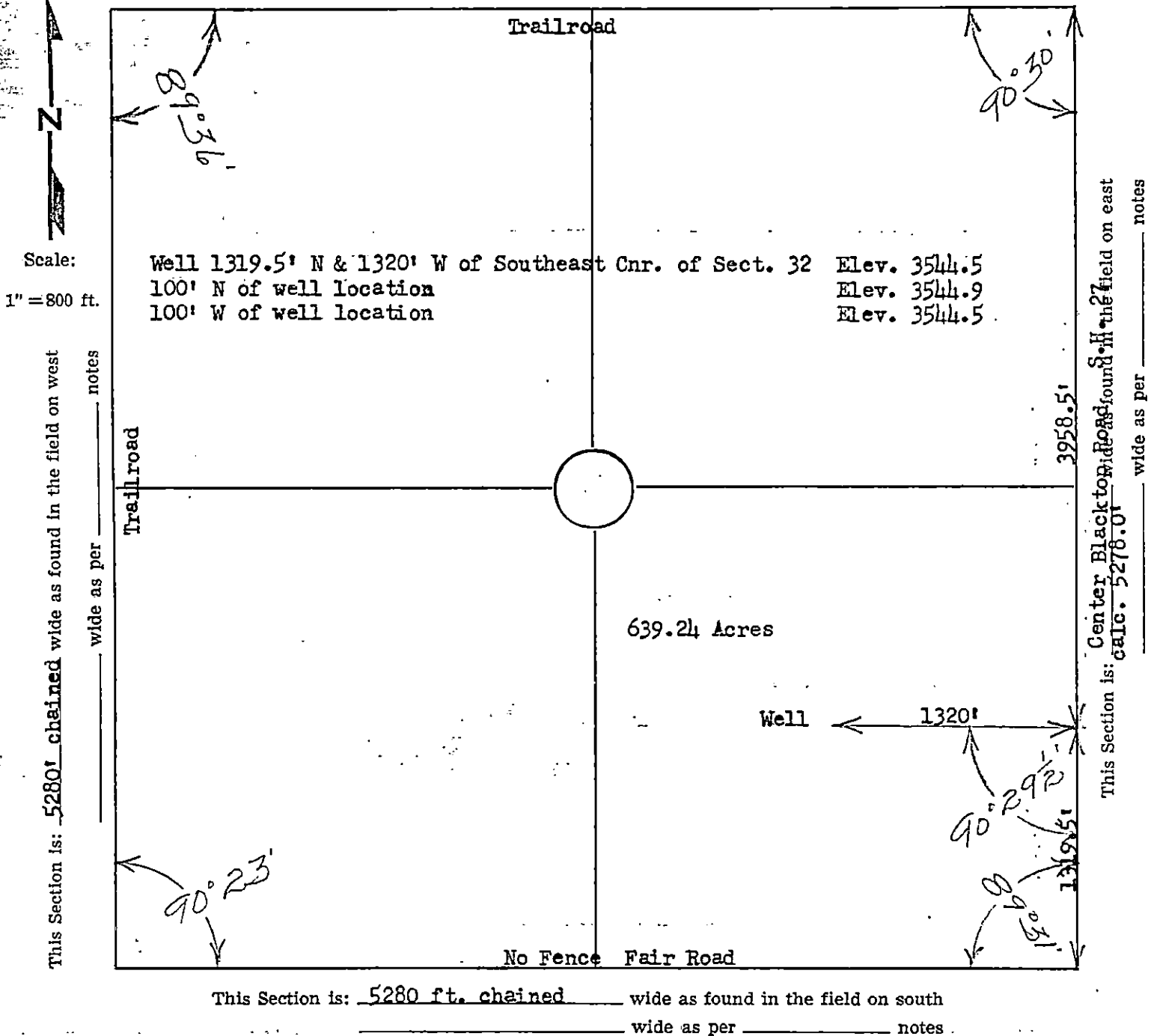
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	---	Unavailable	.3" jet	3023-27, 45-49,
TUBING RECORD			Unavailable		2972-80, 2984-3000
Size	Setting depth	Packer set at	Unavailable		2939-46, 2922-25, 2911-19, 2898-2907
1 1/4"	2993'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acid w/4000 gal. 15%				3023-27, 45-49	
Acid w/5000 gal. 15%				2972-3000	
Acid w/6500 gal. 15%				2898-2946	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
2/8/56		flowing			
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	---	14400 bbls.	---	---	---
Disposition of gas (vented, used on lease or sold)			Perforations		
Sold			2898-2946, 2972-3000		

LAND SURVEY

PROPERTY OWNERS Craver 1-3 Colorado Oil & Gas Corporation
 OF all of SECTION 32-T34S-R42W IN COUNTY OF Morton
 STATE OF Kansas TO BE A well location SURVEY
 Surveyed: January 13, 1956; Platted January 14, 1956; The fee will be \$ 61.10
 This Section is: 5269.4 ft. chained wide as found in the field on north
 wide as per _____ notes



- | | |
|--|---|
| <p>Northwest Cnr. of Sect. 32 $3/4''$ I.P.
 R.P. 40d Spk. in Cnr. Fe. P. E 22.0
 R.P. 40d Spk. in Gate P W 16.6
 Old Corner Post W 37.5</p> <p>Southwest Cnr. Sect. 32 $5/8''$ I.P.
 No fences Hubs set 5' N, E, S & W
 Center trail 15' N & 20' E</p> | <p>Northeast Cnr. of Sect. 32 Nail & Washer Center
 of Blacktop
 R.P. 40d Spk. in Cnr. Fe. P. SE 58.3
 R.P. 40d Spk. in Anchor P SW 49.1</p> <p>Southeast Cnr. of Sect. 32 Nail & Washer Center
 Blacktop
 R.P. 40d Spk. in HLP SW 64.4
 R.P. 40d Spk. in HLP SE 62.7</p> |
|--|---|

I, Herbert C. Williams being a Registered Professional Civil Engineer in the State of Texas, Seal No. 5859; in the State of Oklahoma, Seal No. 138 and a licensed County Engineer under the laws of the State of Oklahoma; do hereby certify that I made this survey
 of all of Section 32-T34S-R42W in the County of Morton State of Kansas and certify that all measurements, bearings, and monuments are correctly shown and indicated on the above plat as found and staked in the field as so dated above.
 Witness my hand and seal this 14th day of January 1956
 Signed: H. C. WILLIAMS
 H. C. WILLIAMS
 County Engineer of Texas County, Oklahoma
 1201 James, Guymon, Oklahoma
 Office phone 648 and Resident phone 693-J