

SIDE TWO

Operator Name Coastal Lease Name Green Well # 2-31
 County Morton
 Sec. 31 Twp. 34S Rge. 42W
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Name	Formation (Top)	Depth	Datum
		Top	
	Wabaunsee	2658	
	Shawnee	2864	
	Deer Creek	2970	
	Le Compton	3180	

List All E.Logs Run:

AIT/GR/SP/CAL, IPL/HNGS/GR/CAL, DSI/GR,
 ML/GR; Numar: MRLL

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PLEASE SEE ATTACHED SCHEMATIC							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2800-2804, 2810-2815, 2850-2853		
2 SPF	2864-2869, 2898-2806, 2936-2940		
4 SPF	2969-2980, 2988-2992		
	CIBP at 3070'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8"	3038'					
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
				20				

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval
 2800'
 2992'

DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

RELEASE OF FIELD NOTES

Dowell Service Order Receipt & Invoice No. **03-12-7520** Dowell Service Location Name and Number **Ulysses, KS 03-12**

MAR 23 1995
MO. DAY YR. TIME
09 10 95 0815

CUSTOMER'S NAME: **COSTAL Oil + Gas**
ADDRESS: **P.O. Box 154**
HOUSTON, TEXAS 77001

ORIGINAL FROM CONFIDENTIAL

SERVICE ORDER I authorize work to begin per specifications in accordance with terms and conditions on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
ER Parnell

JOB COMPLETION MO. DAY YR. TIME
09 10 95 1300

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
ER Parnell

Dowell will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

SAFELY Cement 5 1/2 production casing with the following as directed by the customer

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CUSTOMER NUMBER: [] CUSTOMER PO/CONTRACT NUMBER: [] TYPE SERVICE CODE: **285** WORKOVER: W NEW WELL: N OTHER: O AFE NUMBER: [] STATE: **KANSAS** CODE: **15** COUNTY/PARISH: **MORTON** CODE: **129** CITY: []

WELL NAME AND NUMBER/JOB SITE: **Green #2-31** LOCATION NAME AND NUMBER/OFFSHORE PLATFORM: **ORAS SEC 31-34S-42W**

ACCOUNTING CODES: [] COMMISSION: **JAN 15 1996** ROUND TRIP MILEAGE: **134**

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
EQUIPMENT & SERVICES					
102871 035	Cement Pump	EA	1	1520.00	1520.00
098601 000	Cement Head	EA	1	70.00	70.00
049102 000	DELIVERY CHARGE	EA	1773	1.05	1860.60
049100 000	SERVICE CHARGE	CFT	631	1.43	902.33
059697 000	P&CR	EA	1	167.00	167.00
059200 002	MILEAGE	MT	6.7	2.95	197.65
MATERIAL					
040003 000	D903, Class C	CFT	168	10.43	1752.24
101545 000	D132, LITROZ	CFT	88	4.39	386.32
040015 000	D909, CLASS A	CFT	196	9.00	1764.00
000433 001	D807 SIFSTRESS I additive	LB.	3592	.40	1436.80
045004 050	D44, GRANULATED SALT	LB.	4020	.13	522.60
045014 050	D20, Bentonite Extender	LB.	1730	.17	294.10
045019 050	D42, KOLITE loss circ. additive	LB.	2252	.57	1283.64
067005 100	S1, Calcium Chloride	LB.	184	.44	80.96
044003 025	D29 cellophane Flake	LB.	112	1.77	198.24
044002 050	D100, FIAC Fluid Loss Additive	LB.	192	8.61	1653.12
100282 000	D826, WASH CWT	BAL	10	32.20	322.00
CASING HARDWARE					
056702 054	5 1/2 TOP PLUG PLASTIC	EA	1	75.00	75.00

Field Est. \$ 14,365.60 14,566.40 SUB TOTAL

LICENSE/REIMBURSEMENT FEE []

REMARKS: **THANK YOU FOR USING DOWELL!**
32% Discount
STATE: **KANSAS** % TAX ON \$ **7962.40** **390.16**
COUNTY: **MORTON** % TAX ON \$ **79.62**
CITY: **HOUSTON** % TAX ON \$ []
SIGNATURE OF DOWELL REPRESENTATIVE: *Russell G. Wagstaff* TOTAL: []

ORIGINAL

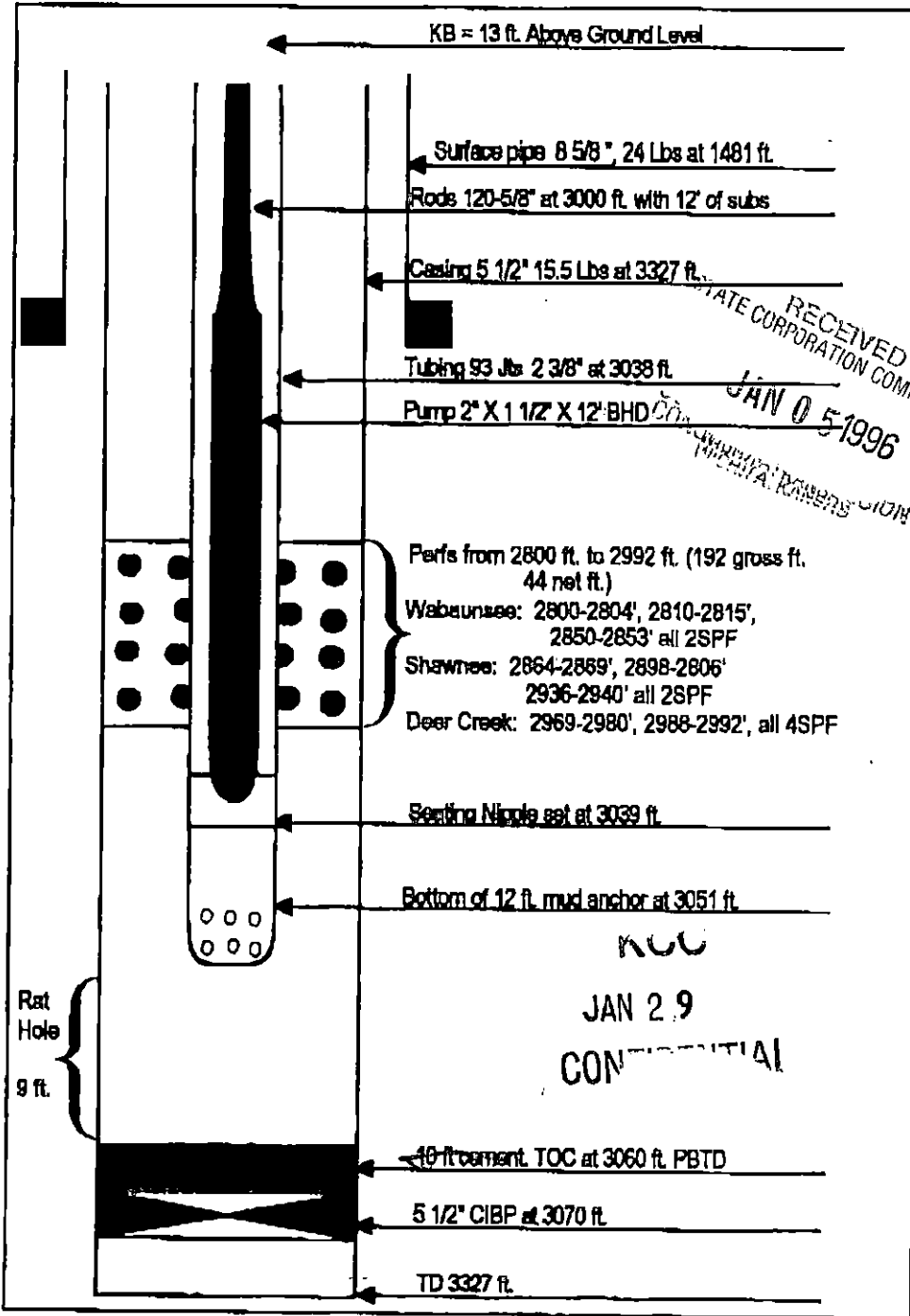


Coastal Oil and Gas Corp. *DATE Dec 27, 1995*

WELL NAME: GREEN 2-31 **CONFIDENTIAL**

REMARKS: This well replaces the Craver 1-31

1.5-129-21399



Accomplished, (Changed) Today	
1.	
2.	
3.	
4.	
5.	KCC
	DEC 29
6.	CONFIDENTIAL
7.	
8.	
9.	
10.	
11.	RELEASED
	MAR 23 1998
12.	
FROM CONFIDENTIAL	

RECEIVED
STATE CORPORATION COMMISSION
JAN 05 1996
WANDA ROBERTSON

KCC
JAN 29
CONFIDENTIAL

RELEASED

CEMENTING SERVICE REPORT

MAR 23 1998

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER 03-12-7506	DATE 9-10-95
STAGE	DB
DISTRICT WYANDOTT, KS	

08-406-A PRINTED IN U.S.A.

WELL NAME AND NO. Green #2-31	LOCATION (LEGAL) FROM CONFIDENTIAL
FIELD POOL Greenwood	FORMATION LANSING
COUNTY/PARISH MCKON	STATE KS

RIG NAME Cheyenne #7	WELL DATA	BOTTOM	TOP
BIT SIZE 7 7/8	CSG/Inner Size	5 1/2	
TOTAL DEPTH 27	WEIGHT	15.5	
BT/OT CABLE	FOOTAGE	2335	
MUD TYPE	GRADE	J-55	
Ø BHST 100	THREAD	8 RD	
MUD DENSITY 9.2	LESS FOOTAGE SHOE JOINT(S)	45	
MUD VISC.	Disp. Capacity	78.3	

NAME COASTAL OIL GAS

AND

ADDRESS

ZIP CODE

SPECIAL INSTRUCTIONS
 SAFETY CONTROL 5 1/2" circulation
 casing with 255 SKS of Lead Cement and
 175 SKS of Tail Cement as directed
 by the customer

IS CASING/TUBING SECURED? YES NO

LIFT PRESSURE 1377 PSI CASING WEIGHT SURFACE AREA (3.14 x R²)

PRESSURE LIMIT 5-3000 PSI BUMP PLUG TO 1630 PSI

ROTATE RPM RECIPROCATE FT No. of Centralizers

NOTE: include Footage From Ground Level To Head in Disp. Capacity

SHOE	TYPE	DEPTH	TYPE	DEPTH
	Flow Line	3292		
	Flow Line	3335		

Head & Plug TBG O.P. SQUEEZE JOB

Double WEIGHT GRADE THREAD

Single GRADE THREAD

Sweep GRADE THREAD

Knocoff THREAD

TOP OR OW NEW USED CASING VOL. BELOW TOOL

BOT OR OW DEPTH TOTAL

ANNUAL VOLUME

ARRIVE ON LOCATION TIME: 0930 DATE: 9-10-95

LEFT LOCATION TIME: 1500 DATE: 9-10-95

TIME	PRESSURE		VOLUME PUMPED		JOB SCHEDULED FOR			SERVICE LOG DETAIL	
	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY		
0001 to 2400									
1200								PRE-JOB SAFETY MEETING	
1314	3000					H ₂ O	8.33	PRESSURE TEST LINES	
1320		0	10		5	H ₂ O	8.33	START WASH	
1322		170	10	10	5.2	H ₂ O	8.33	START H ₂ O SPACER	
1324		200	108	20	5.8	CMT	12.6	START LEAD SLURRY	
1343		190	54	128	5.3	CMT	14.9	START TAIL SLURRY	
1352		0		132				SHUTDOWN / WASH LINES / DROP TOP 700	
1357		0	78		5.8	H ₂ O	8.33	START DISPLACEMENT	
1409		1210		70	5.7	H ₂ O	8.33	PSI CHECK	
1413		1120		77	2.1	H ₂ O	8.33	PSI CHECK	
1414		1630		78.2				STOP PUMPING / PLUG DOWN	
1415		0						Bleed Lines / Check FLOAT / Holding	

REMARKS

SYSTEM CODE	NO. OF BAGS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED		
					BBLS	DENSITY	
1.		2.22	35% 45 (P&R) + 6% D60 + 1% D44 Brown + 0.6% D60 + 4% D29 + 5% D42			103.5	12.6
2.		1.47	SFL 341001 (10:15) + 1% S1 + 0.3% D60 + 1/4" WSPR + 5.2% D42			55.2	14.9
3.							
4.							
5.							
6.							

BREAKDOWN FLUID TYPE

RESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO

Cement Circulated To Surf. YES NO

BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. 78.2 BBLS

Washed thru Parts YES NO TO FT. MEASURED DISPLACEMENT WIRELINE

PERFORMATIONS TO TO CUSTOMER REPRESENTATIVE DS SUPERVISOR

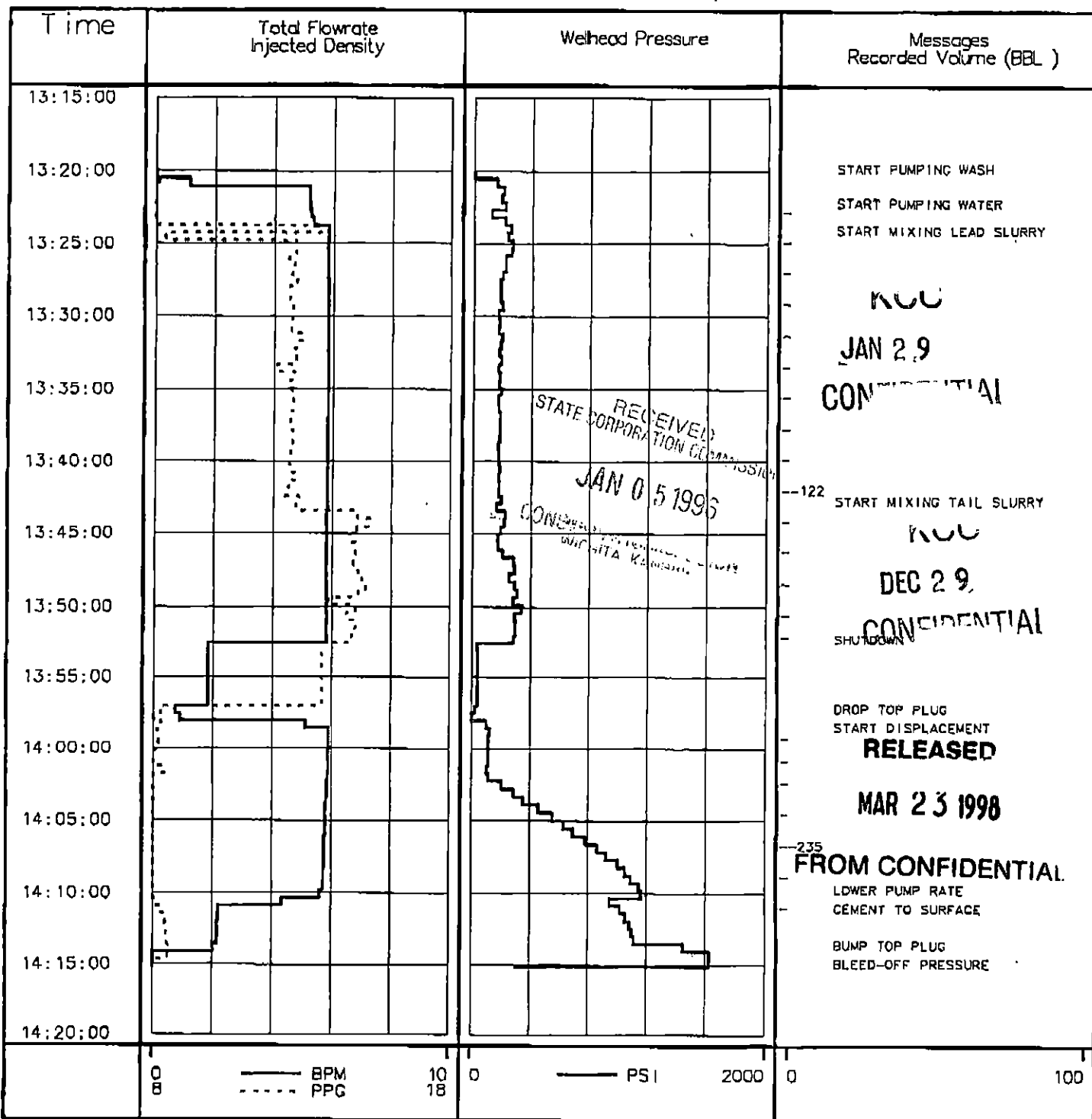
7506_EXECUTION.SDF

Cementing Job Report

CONFIDENTIAL

EXECUTION SUMMARY ORIGINAL

WELL : GREEN #2-31
 FIELD : GREENWOOD
 CLIENT : COSTAL OIL & GAS
 COUNTRY : USA
 JOB DATE : 09-10-95
15-129-21399



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11:SEP:1995 2:34

DOWELL 2.5C

KCC
 JAN 29
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 122
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 DEC 29
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 SHUTDOWN
 235
 FROM CONFIDENTIAL
 MAR 23 1998

