

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-213990000

County Morton ORIGINAL
C - SE Sec. 31 Twp. 34 Rge. 42 X E W

Operator: License # 6593
Name: Coastal Oil & Gas Corporation
Address 9 Greenway Plaza Ste. 2751
Houston TX 77046
City/State/Zip

1320 Feet from S/W (circle one) Line of Section
1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Green Well # 2-31

Field Name Greenwood

Purchaser: Coastal
Operator Contact Person: Deborah Moore
Phone (713) 877-7590

Producing Formation Morrow

Elevation: Ground 3554' KB 3567'

Total Depth 3328' PBD 3283'

Amount of Surface Pipe Set and Cemented at 1481' Feet

Contractor: Name: Cheyenne Drilling
License: 5382

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: Wendell Bond

If yes, show depth set Feet

Designate Type of Completion Replacement
New Well Re-Entry Workover

If Alternate II completion, cement circulated from

Oil SWD SLOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

feet depth to w/ ex cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Operator:

Chloride content 1400 ppm Fluid volume 280 bbls

RELEASED

RECEIVED
STATE CORPORATION COMMISSION
1-5-96
JAN 05 1996

Desulfuring method used Evaporation

Comp. Date 3/1998 Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-part Conv. to Inj/SWD
Plug Back PBD
Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

Operator Name KCC

Lease Name JAN 29 License No: TIAL

09/02/95 09/07/95 09/08/95
Spud Date Date Reached TD Completion Date

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

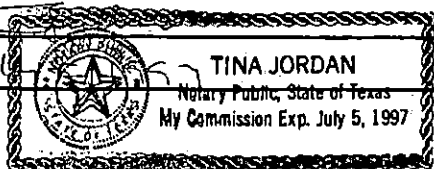
Signature Deborah Moore

Title Environmental & Safety Analyst Date 12/29/95

Subscribed and sworn to before me this 29 day of December 19 95.

Notary Public Tina Jordan

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SUD/Rep NGPA
KGS Plug Other (Specify)

SIDE TWO

ORIGINAL

Operator Name Coastal

Lease Name Green

Well # 2-31

Sec. 31 Twp. 34S Rge. 42W

East
 West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Wabaunsee	2658	
Shawnee	2864	
Deer Creek	2970	
Le Compton	3180	

List All E.Logs Run:

AIT/GR/SP/CAL, IPL/HNGS/GR/CAL, DSI/GR/ML/GR; Numar: MRIL

CONFIDENTIAL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PLEASE SEE ATTACHED SCHEMATIC							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2800-2804, 2810-2815, 2850-2853		
2 SPF	2864-2869, 2898-2806, 2936-2940		
4 SPF	2969-2980, 2988-2992		
	CIBP at 3070'		

TUBING RECORD Size 2 3/8" Set At 3038' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or In]. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
				20'				

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval
2800'
2992'