

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6593 EXPIRATION DATE June 30, 1983

OPERATOR Coastal Oil & Gas API NO. 15-129-10362-0000 Not available

ADDRESS P. O. Box 1332 COUNTY Morton

Amarillo, Texas 79189 FIELD Greenwood

** CONTACT PERSON Jim Adams PHONE 372-4391 PROD. FORMATION Greenwood

PURCHASER Colorado Interstate Gas Company LEASE Heintz (Hemphill 1-30)

ADDRESS 7120 I-40 West, Suite 300 WELL NO. 1-31

Amarillo, Texas 79106 WELL LOCATION

DRILLING Holm Drilling Company 1270 Ft. from North Line and

CONTRACTOR CONTRACTOR 1320 Ft. from East Line of

ADDRESS P. O. Box 7246 the NE (Qtr.) SEC 30 TWP 34 SRGE 42 (W).

Tulsa, Oklahoma

PLUGGING None

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 3120' PBTD 2980'

SPUD DATE 3/5/56 DATE COMPLETED 4/11/56

ELEV: GR 3541' DF 3543' KB ---

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE #76,902-C

Amount of surface pipe set and cemented 604' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Adams (Name)

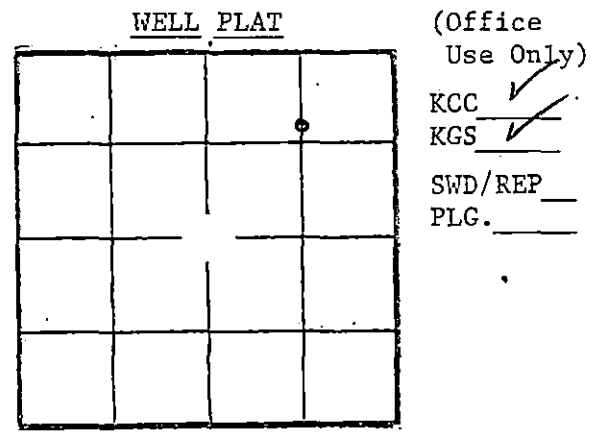
SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of May, 1983.

MY COMMISSION EXPIRES: 11/12/85

NOTARY PUBLIC RECEIVED STATE CORPORATION COMMISSION 5-26-83

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas



OPERATOR Coastal Oil & Gas LEASE Heintz

SEC. 30 TWP. 34S RGE. 42 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. I-31

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>					
<p>Show GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>					
<p>Check if no Drill Stem Tests Run.</p>					
Wabaunsee		2648'	2663'		
Elmont		2871'	2926'		
U. Topeka		2942'	2966'		
L. Topeka		3012'	3020'		
<p>DST #2947-90 (#1) Open 2 hrs, good blow, gas in 10 min, TSTM, rec. 60' GCM, SIBHP 540#.</p>					
<p>DST #3065-84 (#2) Open 1 hr, fair blow, rec. 240# GC&SWCM, no pressure.</p>					
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	604'	common	350	
Producing	8 1/4"	5 1/2"	14#	3070'	50/50 poz	300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	---	Unavailable	.3" jet	2942-2966
TUEING RECORD			Re-perf	.3" jet	2890-97, 2871-76
Size	Setting depth	Packer set at	Re-perf	.3" jet	2942-66
1 1/4"	2948'	---			

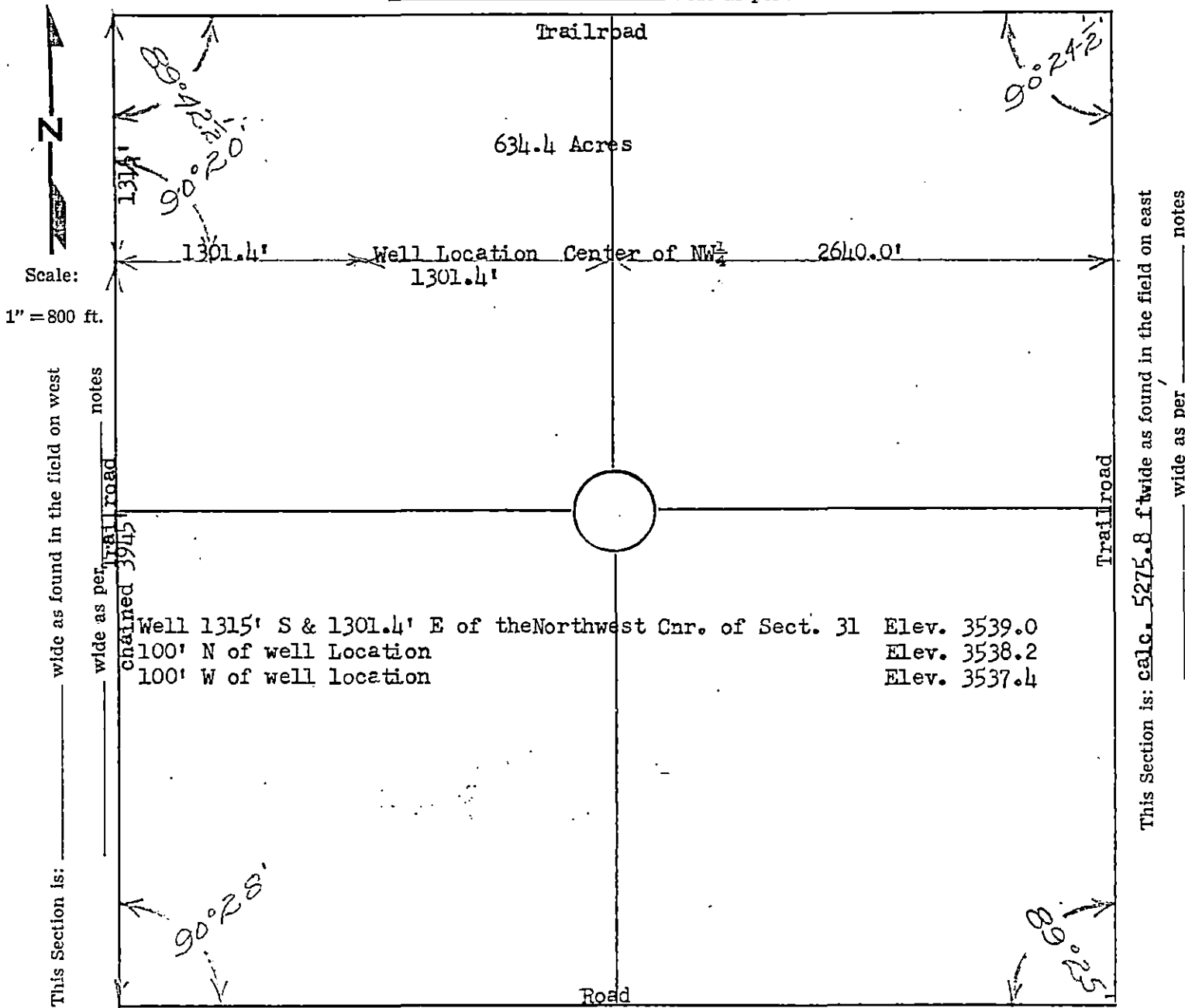
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acid w/7000 gal. 15%		2942-2966
Acid w/5000 gal. 15%		2890-97, 2871-76
Acid w/7000 gal. 15%		2942-66
Date of first production 4/19/56	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity
Estimated Production -I.P.	Oil Gas 4030 MCF	Water % Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Sold		Perforations 2871-97, 2942-66, 3012-20

LAND SURVEY

PROPERTY OWNERS Heintz l- Colorado Oil & Gas Corporation
 OF all of SECTION 31-T34S-R42W IN COUNTY OF Morton
 STATE OF Kansas TO BE A well location SURVEY
 Surveyed: March 3, 1956; Platted March 7, 1956; The fee will be \$ 86.90

This Section is: _____ wide as found in the field on north
5240.4 ft. wide as per State notes



This Section is: chained 5250.7 ft. wide as found in the field on south
 _____ wide as per _____ notes

Southwest Cnr. of Sect. 31
 R.P. 40d Spk. N G.P. NE 35.2
 R.P. 40d Spk. S Center CGP. SE 14.9
 N & S fe. is 14.5 E
 centered to cattle guard

Southeast Cnr. of Sect. 31 5/8" I.P.
 R.P. 40d Spk. 59.2 NE
 Elec. Fe. going N 48', Elec. Fe. going E 37'

Note: This was staked according to state notes east and west with the E 1/2 being full and the rest equally divided.

Notheast Cnr. of Sect. 31 3/4" I.P.
 R.P. 40d Spk. Cnr. P. E 22.0
 R.P. 40d Spk. G.P. W 16.6
 Old Cnr. P. W 37.5

Northwest Cnr. of Section 31 3/4" I.P.
 R.P. 40d Spk. Cnr. P. NE 58.1
 R.P. 40d Spk. S E.P. SE 51.3
 Fe. going S is 49.5 E
 Fe. going E is 32.8 N

Note: The northwest corner of Section 30 having been previous established chaining south, the west side of Sect. 31 was found to be short being set at 5260 ft. which then was 10 ft. south of graded east & west road at SW Cnr.

I, Herbert C. Williams being a Registered Professional Civil Engineer in the State of Texas, Seal No. 5859; in the State of Oklahoma, Seal No. 138 and a licensed County Engineer under the laws of the State of Oklahoma; do hereby certify that I made this survey

of all of Section 31-T34S-R42W in the County of Morton State of Kansas and certify that all measurements, bearings, and monuments are correctly shown and indicated on the above plat as found and staked in the field as so dated above.

Witness my hand and seal this 7th day of March 1956.

Signed: H. C. Williams
 H. C. WILLIAMS
 County Engineer of Texas County, Oklahoma
 1201 James, Guymon, Oklahoma
 Office phone 648 and Resident phone 693-J

This Section is: calc. 5275.8 f wide as found in the field on east
 _____ wide as per _____ notes