

CONFIDENTIAL

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR CITIES SERVICE OIL AND GAS CORPORATION API NO. 15-129-20,708 00 00

ADDRESS 3545 N.W. 58TH STREET COUNTY Morton

OKLAHOMA CITY, OKLAHOMA 73112 FIELD Taloga-Riley

** CONTACT PERSON Raymond Hui PROD. FORMATION _____
PHONE (405) 949-4400 _____ Indicate if new pay.

PURCHASER Not applicable LEASE RILEY "D"

ADDRESS _____ WELL NO. 2

WELL LOCATION E/2 SE NW

DRILLING CONTRACTOR WAKEFIELD OIL COMPANY, INC. 1980 Ft. from North Line and

ADDRESS P. O. BOX 548 2130 Ft. from West Line of _____

WINFIELD, KANSAS 67156-0548 the NW(Qtr.) SEC 26 TWP 34 RGE 42 (W)

PLUGGING CONTRACTOR WAKEFIELD OIL COMPANY, INC.

ADDRESS P. O. BOX 548

Winfield, Kansas 67156-0548

TOTAL DEPTH 5006 PBTD _____

SPUD DATE 5-21-84 DATE COMPLETED 5-31-84

ELEV: GR 3507' DF 3512 KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1392' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

D.G. Oliver, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Engineering Mgr. D. G. Oliver
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of June, 1984.

MY COMMISSION EXPIRES: July 12, 1984

Oliver E. Munoz
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION 1-22-84

** The person who can be reached by phone regarding any questions concerning this information.

JUN 22 1984

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR CITIES SERVICE LEASE NAME RILEY "D" SEC 26 TWP 34 RGE 42 (W) X(2)
 WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Conductor	0	20	Logging (Gearhart) DIL-SFLw/GR CNL-FDC w/GR & caliper	
Soils & Red Bed	20	570		
Red Bed	570	930	Loggers TD 5005'	
Gyp & Red Bed	930	942		
Gloretta Sand	942	1133		
Red Bed	1133	1393		
Red Bed & Shale	1393	2215		
Shale & Lime	2215	2515		
Lime & Shale	2515	5006		
R.T.D.	5006			

RELEASED
JUN 10 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor				20'			
Surface	12 1/4"	8 5/8"	24#	1392'	65/35 Pozmix	650	2%CaCl, 1/2#D-29, 6% total gel
					Class "H"	150	3%CaCl 1/4 #D-29

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			No Perfs		
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Dry Hole - Plugged & Abandoned 5/31/84

Gravity

Estimated Production-L.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCf	%	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations