

ORIGINAL WF

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20,804-60-00

County Meade

SW SW NE Sec. 9 Twp. 35S Rge. 29 XX East West

3080 Ft. North from Southeast Corner of Section

2600 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Adams Ranch Well # F-36

Field Name Cimarron Bend

Producing Formation Kansas City

Elevation: Ground 2319' KB 2332'

Total Depth 5375' KB PBTD 5300.22' KB

Operator: License # 9534

Name: Hixon Development company

Address P.O. Box 2810

City/State/Zip Farmington, N.M. 87499

Purchaser: Diamond Shamrock

Operator Contact Person: Aldrich L. Kuchera

Phone (505) 326-3325

Contractor: Name: Sage Drilling Co.

License: Unknown STATE OF

Wellsite Geologist: Perry Tuttle

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

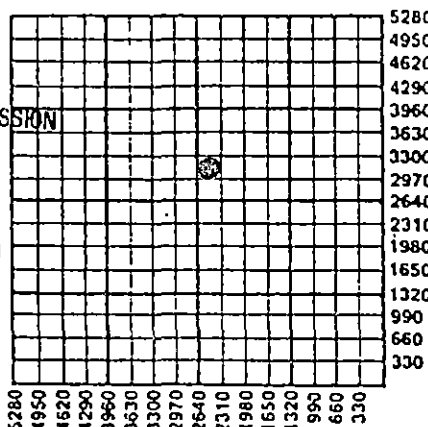
Drilling Method:

Mud Rotary Air Rotary Cable

5-16-90 5-23-90 6-7-90

Spud Date Date Reached TD Completion Date

RECEIVED
7-22-91
JUL 22 1991
COMMISSION
CONSERVATION DIVISION
Wichita, Kansas



Amount of Surface Pipe Set and Cemented at 1473.49 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John C. Corbett
Title Vice President Exploration Date 6/22/90
Subscribed and sworn to before me this 29th day of June, 19 90.
Notary Public Debra A. Shelton
Date Commission Expires July 23, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

91

SIDE TWO

Operator Name: Hixon Development Company Lease Name Adams Ranch Well # F-36

Sec. 9 Twp. 35S Rge. 29 East West
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <th style="width: 60%;"></th> <th style="width: 20%; text-align: center;">Top</th> <th style="width: 20%; text-align: center;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Council Grove</td> <td style="text-align: center;">2824'</td> <td></td> </tr> <tr> <td>Toronto Lime</td> <td style="text-align: center;">4284'</td> <td></td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">4406'</td> <td></td> </tr> <tr> <td>Kansas City</td> <td style="text-align: center;">4930'</td> <td></td> </tr> <tr> <td>Marmaton</td> <td style="text-align: center;">5152'</td> <td></td> </tr> <tr> <td>Novinger</td> <td style="text-align: center;">5228'</td> <td></td> </tr> </tbody> </table>	Formation Description				Top	Bottom	Council Grove	2824'		Toronto Lime	4284'		Lansing	4406'		Kansas City	4930'		Marmaton	5152'		Novinger	5228'	
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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	.12-1/4"	8-5/8"	24#	1473.49'	Light	560	2% CaCl & 1/4#/sk
				KB	Class H	150	cellophane flakes
Production	7-7/8"	5-1/2"	15.5#	5346.25'	Light	120	2% CaCl & 1/4#/sk
				KB	Class H	200	cellophane flakes

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	4931' - 4936'	N/A

TUBING RECORD Size 2-3/8" Set At 4955' KB Packer At 4890' KB Liner Run Yes No

Date of First Production 6-7-90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	155		80		55		516	40

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval 4931' - 4936'



Sage Drilling Co., Inc.

202 SOUTH ST. FRANCIS
WICHITA, KANSAS 67202
316/263-6139

ORIGINAL

RECEIVED
STATE CORPORATION COMMISSION

JUL 22 1991

** DRILLERS LOG **

Adams Well No.F-36
Section 9-35S-29W
Meade County, Kansas

CONSERVATION DIVISION
Wichita, Kansas

Run 34 jts of 8-5/8" Csg.
set at 1496', Cement W/520sx Hallibuton
Lite wt. + 1/4 # Flo seal + 2%cc
Follow W/150sx Class H + 1/4 # Floseal
+ 2% cc

Operator: Hixon Development Co.


Contractor: Sage Drilling Co., Inc.

Commenced: 5-16-90

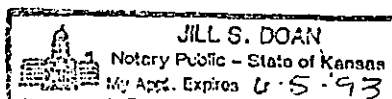
Completed: 5-25-90

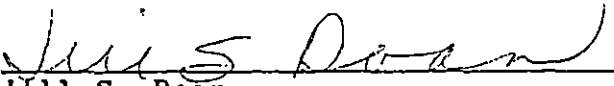
FORMATION:	FROM	TO	REMARKS:
Clay/Sand	50'	810'	
Clay/Anhy	810'	1499'	
Red Bed/Shale	1499'	1900'	
Sand/Shale	1900'	2265'	
Shale	2265'	2534'	Run 124 joints of 5-1/2"
Lime/Shale	2834'	5140'	Casing set at 5347', Cement
Lime	5140'	5375' TD	W/350sx Class H

I Certify that this is a true and correct copy of the log on the above well to the best of my knowledge.


Jerry Mason
Vice President

Subscribed and sworn to before me this 30th day of May, 1990.




Jill S. Doan
Notary Public

My Commission Expires: June 5, 1993