

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9534
Name Hixon Development Company
Address P.O. Box 2810
City/State/Zip Farmington, N.M. 87499

Purchaser ~~NA~~ Kansas Power & Light

Operator Contact Person Orlan Barell
Phone (405) 487-3375

Contractor: License #
Name Triad Drilling Co.

Wellsite Geologist Jose M. Hixon
Phone (505) 326-3325

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12-8-87 12-19-87 3-30-88
Spud Date Date Reached TD Completion Date

6270' KB 6194' KB
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1537.45' KB
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from 6267 feet depth to 4241 w/ 300 SX cmt
Cement Company Name Western
Invoice # 55974
A/I I 5-11-88

API NO. 15-119-20773-00-00
County Meade
C SW NW 9 35S 29 East
Sec Twp Rge West

3500 Ft North from Southeast Corner of Section
4680 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

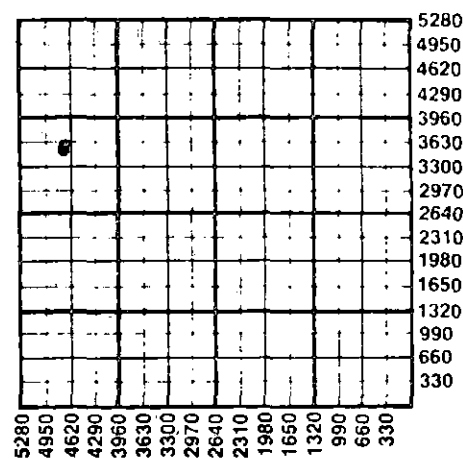
Lease Name Adams Well # F-32

Field Name Cimarron Bend

Producing Formation Chester

Elevation: Ground 2336' KB 2350'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T87-527

Groundwater 4775 Ft North from Southeast Corner
(Well) 3320 Ft West from Southeast Corner of
Sec 9 Twp 35S Rge 29 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 4/13/88

Subscribed and sworn to before me this 13th day of April 1988
Notary Public Delora Shelton
Date Commission Expires July 20, 1991

RECEIVED STATE CORPORATION COMMISSION
4-18-88
APR 18 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
SWD/Rep NGPA
Plug Other (Specify)
4-18-88

Sec. 9 Twp. 35S Rge. 29E

SIDE TWO

Operator Name Hixon Development Company Lease Name Adams Well # F-32

Sec. 9 Twp. 35S Rge. 29 East West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Council Grove	2834'	4294'
Toronto	4294'	4434'
Lansing	4434'	4980'
Kansas City	4980'	5728'
Morrow	5728'	5853'
Chester	5853'	Unknown

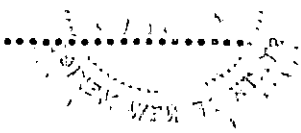
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement Pacesetter	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1537.45'	Light	565	2% CaCl ₂ & 1 1/4#/sk
Production	7-7/8"	5-1/2"	15.5#	6267.35'	Class "H" pacesetter Light	150	Celloseal 2% CaCl ₂ & 1 1/4#/sk
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
	Please see Attachment			Please see Attachment			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer at				
2-3/8"		6194.18'	KB 6093'				
Date of First Production		Producing Method					
3-30-88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
3 Bbls		40 MCF	3 Bbls	13,333	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Open Hole Other (Specify) Perforation Used on Lease Dually Completed Commingled

5858' - 6162'



Hixon Development Company
Well Completion Report
Adams Ranch Well No. F-32
3500' FSL, 4680' FEL
Section 9, T35S, R29W
Meade County, Kansas
Attachment

PERFORATION RECORD

<u>Shots Per Foot</u>	<u>Footage of Each Interval Perforated</u>
2	5858' - 5863'
2	5874' - 5884'
2	5889' - 5893'
2	5935' - 5941'
2	6142' - 6162'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and Kind of Material Used:

Acidized with 4,500 gallons of 15% FE acid.

Fraced with 20,000 gallons of 70 Quality foamed 28% FE acid
and 6,000 gallons of 28% FE acid.

RECEIVED
STATE CORPORATION COMMISSION

APR 18 1988

CONSERVATION DIVISION
Wichita, Kansas