

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9534  
Name Hixon Development Company  
Address P.O. Box 2810  
City/State/Zip Farmington, NM 87499

Purchaser Diamond Shamrock Refining  
and Marketing Co.

Operator Contact Person Aldrich L. Kuchera  
Phone (505) 326-3325

Contractor: License # 7345  
Name Triad Drilling Co.

Wellsite Geologist John Corbett  
Phone (505) 326-3325

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2-25-87 3-4-87 4-17-87  
Spud Date Date Reached TD Completion Date  
5330' 5293' KB  
Total Depth PBTD 1564'

Amount of Surface Pipe Set and Cemented at...feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated  
from 1564...feet depth to Surface w/.695SX cmt  
Cement Company Name Halliburton Services  
Invoice # 517486

API NO. 15-119-20-755-00-00  
County Meade  
N2 NE NW 9 35S 29 East  
Sec Twp Rge X West

4950 Ft North from Southeast Corner of Section  
3380 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

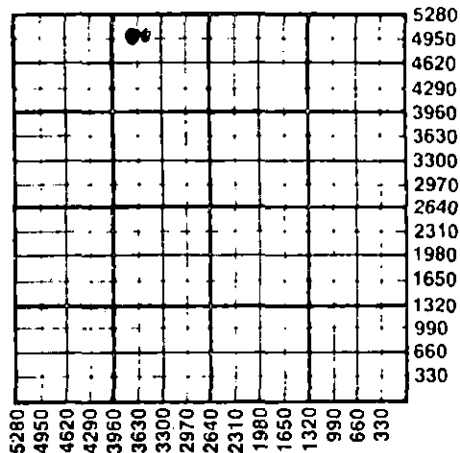
Lease Name Adams Well # F-30

Field Name Cimarron Bend

Producing Formation Kansas City

Elevation: Ground 2338 2350' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water: 6239  
Division of Water Resources Permit #

Groundwater 477.5 Ft North from Southeast Corner  
(Well) 3320 Ft West from Southeast Corner of  
Sec 9 Twp 35S Rge 29 East  West

Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Aldrich L. Kuchera  
Title President Date 6-26-87

Subscribed and sworn to before me this 26th day of June 1987  
Notary Public Eugene J. Beckwed

Date Commission Expires September 24, 1988

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rap NGPA  
KGS Plug Other  
(Specify)  
1987

7-9-87

Sec 9 Twp 35S Rge 29

Operator Name Hixon Development Company Lease Name Adams Ranch Well # F-30

Sec. 9 Twp. 35 Rge. 29  East  West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Council Grove	2833'	
Toronto	4282'	
Lansing	4424'	
Kansas City	4956'	
Marmaton	5150'	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	32"	20"	94#	72' GLE	Regular	10	
Surface	12-1/4"	8-5/8"	24#	1564' KB	Halco "Light" Class "H"	555	2% Cacl
Production	7-7/8"	5-1/2"	15.5#	5336' KB	Halco "Light" Class "H"	140	2% Cacl & 1/2#/sk Flocele

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4962' - 4966'	Acidized with 250 gals. of 15% NE acid	
4	4972' - 4975'		

TUBING RECORD Size 2-3/8" Set At 4977 Packer at N/A Liner Run  Yes  No

Date of First Production 4-17-87 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	72.4 Bbls	23 MCF	118.1 Bbls	310 CFPB	39

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Open Hole  Perforation  Other (Specify) .....  Used on Lease  Dually Completed  Commingled

4962' - 4966' .....