

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

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API NO. 15- 119-21043-0000 **ORIGINAL**

County Meade

NE - E/2 - NE - NW Sec. 18 Twp. 35S Rge. 29 X W

Operator: License # 30604

Name: Raydon Exploration, Inc.

Address 9400 N. Broadway, Ste 400

City/State/Zip Oklahoma City, OK 73114

Purchaser: Aurora

Operator Contact Person: Keith Hill

Phone (620) 624-0156

Contractor: Name: Big A Drilling

License: 31572

Wellsite Geologist: Edwin Grieves

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other(Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

03-06-01 03-25-01 05-07-01
Spud Date Date Reached TD Completion Date

660 Feet from S (N) (circle one) Line of Section **KCC**

2310 Feet from E (W) (circle one) Line of Section **JUN 14 2001**

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one) **CONFIDENTIAL**

Lease Name Wynona Well # 1-18

Field Name Adams Ranch

Producing Formation Chester

Elevation: Ground 2347 KB 2358

Total Depth 6400 PBT 6310

Amount of Surface Pipe Set and Cemented at 1654 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ **RECEIVED** _____ cmt.

Drilling Fluid Management Plan **KANSAS CORPORATION COMMISSION**
(Data must be collected from the Reserve Pit) **JUN 15 2001**

Chloride content 7000 ppm Fluid Volume 8.2 bbls **6-15-01**

Dewatering method used _____ **CONSERVATION DIVISION**

Location of fluid disposal if hauled offsite: _____

Operator Name True Blood Resources, Inc.

Lease Name Carter #2-15 License No. OCC #380704

_____ Quarter Sec. 16 Twp. 5S x Rng. 22ECM

County Beaver Co., OK Docket No. OCC #940000430

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent for Raydon Exploration, Inc. Date 06-14-01

Subscribed and sworn to before me this 14th day of June, 2001.

Notary Public [Signature]

Date Commission Expires _____

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
My Appt. Exp. 3-2-2002

K.C.C. OFFICE USE ONLY
F Master of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Raydon Exploration, Inc. Lease Name Wynona Well # 1-18

Sec. 18 Twp. 35 Rge. 29
 East
 West

County Meade

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Spectral Density Dual Spaced Neutron II Log
 High Resolution Induction
 Microlog

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Chase	2422	
Council Grove	2809	
Base Heebner	4276	
Toronto	4304	
Lansing	4404	
Marmaton	5129	
Cherokee FM	5362	
Morrow FM	5716	
Chester FM	5886	
St. Genevieve	6117	
St. Louis	6231	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1654'	Midcon	600	2% cc, 1/4# Floccle
					Prem. Plus	150	2% cc, 1/8# Floccle
Production	7-7/8"	4-1/2"	10.5#	6375'	Premium	225	10% cc, 5# gil-sonite, 10% salt, .6% Halad 322, .5% D-AIR 300

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	5868-5874'	Acidize with 750 gal FE acid
		Frac with 3600 20% Nitrofract Acid

TUBING RECORD Size 2-3/8 Set At 5842 Packer At 5842' Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 05-24-01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	500	2	125,000 cu. ft	35.2

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify) _____

JOB SUMMARY 70006

REGION North America	NWA / COUNTRY Mid Cont USA	TICKET # 1213905	TICKET DATE 3-27-01
MBU ID / EMP # MCL1010 106328	EMPLOYEE NAME Nick Korbe	BDA / STATE KS	COUNTY Meade
LOCATION Liberal	COMPANY Raydon Exp. Inc.	PSL DEPARTMENT 21	CUSTOMER REP / PHONE Kenneth Mayfield
TICKET AMOUNT \$12492.15	WELL TYPE 01	API / UWI # KCC	JOB PURPOSE CODE 035
WELL LOCATION 2E, 10N of Forgan	DEPARTMENT Cement	HES FACILITY (CLOSEST TO WELL SITE) Liberal JUN 14 2001	
LEASE / WELL # Wynona 1-18	SEC / TWP / RNG 18-355-29W		

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
N. Korbe 106328	10						
D. Willis	10						
K. Ballenger 106944	10						

HES UNIT NUMBERS	F/T MILES	HES UNIT NUMBERS	F/T MILES	HES UNIT NUMBERS	F/T MILES	HES UNIT NUMBERS	F/T MILES
421270	90						
542181/78202	90						
52947/6610	160						

RELEASED

JUN 14 2002

FROM CONFIDENTIAL

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ORIGINAL

Form Name _____ Type: _____
 Form Thickness _____ From: _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp: _____ Pressure _____
 Misc Data _____ Total Depth _____

TOOLS AND ACCESSORIES:

TYPE AND SIZE	QTY	MAKE
Float Collar 4 1/2	1	HG
Float Shoe	1	W
Guide Shoes	1	W
Centralizers	10	C
Bottom Plug		
Top Plug 5-w Alarm	1	O
Head	1	
Packer		
Other		

MATERIALS:

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	In
Perfpac Balls	Qty	
Other		
Other		
Other		
Other		

DATE	TIME	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
3-27-01	0200	3-27-01	0530	3-27-01	1300
				3-27-01	1400

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	X	10.5	4 1/2	0	6377	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						SHOTS/FT.
Open Hole						
Perforations						
Perforations						
Perforations						

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
3-27-01	10 hrs	3-27-01	1 hr	035
TOTAL	10 hrs	TOTAL	1 hr	

ORDERED	HYDRAULIC HORSEPOWER	Used
TREATED	Average Rates in BPM	Overall
FEET 45	CEMENT LEFT IN PIPE	Reason sh jt

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
	225	Prem H	B	10% Calscal, 5% gilscoite, 10% salt, .6% Alad-322, .25% D-Air 3000	1.48	15

Circulating _____	Displacement _____	Preflush: Gal (BBI) 12	Type Mudflush
Breakdown _____	Maximum _____	Load & Bkdn: Gal-BBI _____	Pad: BBI-Gal _____
Average _____	Frac Gradient _____	Treatment Gal-BBI _____	Disp. BBI-Gal 101
Shut In: Instant _____	5 Min _____	Cement Slurr Gal (BBI) 60	
	15 Min _____	Total Volume Gal-BBI _____	

Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4
THE INFORMATION STATED HEREIN IS CORRECT		CUSTOMER'S REPRESENTATIVE SIGNATURE	

JOB SUMMARY 70006

TICKET # 1177032	TICKET DATE 3-9-01
BDA / STATE KS	COUNTY MEADE
PSL DEPARTMENT ZONAL ISOLATION	
CUSTOMER REP / PHONE KEITH HILL 624-0156	
API / UWI # KCC	
JOB PURPOSE CODE 010	
HES FACILITY (CLOSEST TO WELL SITE) LIBERAL KS	JUN 14 2001

REGION North America	NWA / COUNTRY MID CONTINENT
MBU ID / EMP # MCL 10104 105848	EMPLOYEE NAME JOHN WOODROW
LOCATION LIBERAL KS	COMPANY Raydon Exploration
TICKET AMOUNT 8 10594.57	WELL TYPE 01
WELL LOCATION MEADE	DEPARTMENT CEMENT
LEASE / WELL # WYMONNA #1-18	SEC/TWP/RNG 16-35S-28W

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
J. Woodrow 105848	18	R. THORNTON 106154	7	J. Lopez	2		
J. RENNERT 106056	18	V. SOKALOV 222552	7				
		E. LEWIS	2				

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
420621 P/V	50	52382-6611	50	52947-2821	50		
54219-78299	50	54084-10240245	50	53335-6610	50		

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ORIGINAL

Form Name _____ Type: _____
 Form Thickness _____ From: _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp: _____ Pressure _____
 Misc Data _____ Total Depth _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar INSART 8 7/8	1	H
Float Shoe		
Guide Shoes PEG 8 7/8	1	O
Centralizers S-41 8 7/8	4	
Bottom Plug		W
Top Plug S-W 8 7/8	1	
Head P/C 8 7/8	1	C
Packer		
Other BASKET 8 7/8	1	O

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty	
Other		
Other		
Other		
Other		

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
	3-8-01	3-8-01	3-9-01	3-9-01
TIME	1900	2130	0424	1630

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	N	290	8 7/8	KB	1654	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						SHOTS/FT.
Open Hole						
Perforations						
Perforations						
Perforations						

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 15 2001

HOURS ON LOCATION	OPERATING HOURS	DESCRIPTION OF JOB
DATE	HOURS	DATE
		RELEASED
		JUN 14 2002
		FROM CONFIDENTIAL
TOTAL	TOTAL	

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
600	pt	midcon	B	28 CC 1/2" POLY FLAKE	3.22	11.1
150	pt		B	28 CC 1/2" POLY FLAKE	1.34	14.8
200	pt		B	28 CC		
100	pt		B	28 CC		

Circulating	Displacement	Preflush:	Gal-BBL	Type
Breakdown	Maximum	Load & Bkdn:	Gal-BBI	Pad: BBI-Gal
Average	Frac Gradient	Treatment	Gal-BBI	Disp: BBI-Gal
Shut In: Instant	5 Min	15 Min	Cement Slurr	Gal-BBI
			Total Volume	Gal-BBI

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER'S REPRESENTATIVE SIGNATURE: _____