

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20860 -06-00  
County Meade County, Kansas  
C NE NE Sec. 17 Twp. 35 Rge. 30 X E  
W

Operator: License # 5225

Name: Quinque Operating Company

Address P. O. Box 2738

City/State/Zip Liberal, KS 67905-2738

Purchaser: Spot Gas Market/Petro Source

Operator Contact Person: Michael Moore

Phone (316) 624-2578

Contractor: Name: Beredco, Inc.

License: 5147

Wellsite Geologist: Marvin Harvey

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.

Gas  ENHR  S16W

Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBTB

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11-2-92 11-15-92 3-19-93

Spud Date 11-2-92 Date Reached TD 11-15-92 Completion Date 3-19-93

660 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

Lease Name Adams Well # 2 -17

Field Name Adams Ranch

Producing Formation Chester Lime

Elevation: Ground 2440 KB 2453

Total Depth 6512 PBTB 6430

Amount of Surface Pipe Set and Cemented at 1550 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan 4-20-93  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 400 bbls

Dewatering method used Chemical

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name N/A

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title President Date 4-8-93

Subscribed and sworn to before me this 8 day of April 19 93.

Notary Public: Beverly A White

Date Commission Expires 11-27-95

K.C.C. OFFICE USE ONLY RECEIVED	
F	Letter of Confidentiality Received
C	Wireline Log Received
C	Geologist Report Received
APR 12 1993	
Distribution 4-12-93	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD CONSERVATION DIVISION
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug Wichita, Kansas (Specify)

1240190

SIDE TWO

Operator Name Quinque Operating Company Lease Name Adams Well # 2-17

Sec. 17 Twp. 35 Rge. 30  East County Meade

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 DIL CONL MICROLOG SONIC  
 GRCL BOND

Name	Formation (Top), Depth and Datum	
	Top	Datum
Council Grove	2850	-396
Toronto	4271	-1817
Lansing	4389	-1935
Marmaton	5120	-2666
Cherokee	5340	-2886
Morrow	5699	-3245
Chester	5840	-3386
Ste Gen	6158	-3704
St. Louis	6234	-3780

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"					
Surface	12 1/4"	8 5/8"	25	1550	CIA CIA lite	630	2% Gel. 3% Cacl.
Production	7 7/8"	4 1/2"	10.5	6512	Scavenger Prem. Plus	25 260	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		N/A		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	2	6246-6253		
	CIBP			6000
2	5865-5875; 5840-5852; 5834-5836	15% FE acid 3 gal Lo Surf 259	6 gal SGA HT, 2 gal Cla Sta	4 gal 550 2l, 2 gal Cla Fix
		3 gal Lo Surf, 2 gal HAI 85		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
		2 3/8	6400	5810				
Date of First, Resumed Production, SWD or Inj.			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
3/5/93 est.								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	50		500		0		10,000:1	38

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 5834-5875