

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20860-00-00 ORIGINAL  
County Meade County, Kansas  
C NE NE Sec. 17 Twp. 35 Rge. 30 X <sup>E</sup>/<sub>W</sub>

Operator: License # 5225

660 Feet from S (circle one) Line of Section

Name: Quinque Operating Company

660 Feet from E (circle one) Line of Section

Address P. O. Box 2738

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

City/State/Zip Liberal, KS 67905-2738

Lease Name Adams Well # 2 -17

Purchaser: Spot Gas Market/Petro Source

Field Name Adams Ranch

Operator Contact Person: Michael Moore

Producing Formation Chester Lime

Phone (316) 624-2578

Elevation: Ground 2440 KB 2453

Contractor: Name: Beredco, Inc.

Total Depth 6512 PBTB 6430

License: 5147

Amount of Surface Pipe Set and Cemented at 1550 Feet

Wellsite Geologist: Marvin Harvey

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion  
XX New Well      Re-Entry      Workover

If yes, show depth set      Feet

     Oil      SWD      S10W      Temp. Abd.  
     Gas      ENHR XX S16W  
     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from     

feet depth to      w/      sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan 4-1-93  
(Date must be collected from the Reserve Pit)

Operator:     

Chloride content 4000 ppm Fluid volume 400 bbls

Well Name:     

Dewatering method used Chemical

Comp. Date      Old Total Depth     

Location of fluid disposal if hauled offsite:     

     Deepening      Re-perf.      Conv. to Inj/SWD  
     Plug Back      PBTB  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Inj?) Docket No.     

Operator Name N/A **RELEASED**

Lease Name      **MAR 1 1994**

11-2-92 11-15-92 12-11-92  
Spud Date Date Reached TD Completion Date

Quarter      Sec.      Twp.      S Rng.      E/W  
County      **FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality-in-excess-of-12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 2-26-93

Subscribed and sworn to before me this 26 day of February 19 93.

Notary Public Beverly A White

Date Commission Expires 11-27-95



K.C.C. OFFICE USE ONLY RECEIVED  
F Letter of Confidentiality Attached COMMISSION  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SWD/Rep  
KGS Plug/Rep  
3-31-93  
MAR 1 1993  
MAR 31 1993  
CONSERVATION DIVISION  
WICHITA, KANSAS

Operator Name Quinque Operating Company Lease Name Adams Well # 2-17  
 Sec. 17 Twp. 35 Rge. 30  East County Meade  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:  
 DIL CONL MICROLOG SONIC  
 GRCL BOND

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Council Grove	2850	-396
Toronto	4271	-1817
Lansing	4389	-1935
Marmaton	5120	-2666
Cherokee	5340	-2886
Morrow	5699	-3245
Chester	5840	-3386
Ste Gen	6158	-3704
St. Louis	6234	-3780

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"					
Surface	12 1/4"	8 5/8"	25	1550	ClA ClA lite Scavenger	630 25	2% Gel. 3% Cacl.
Production	7 7/8"	4 1/2"	10.5	6512	Prem. Plus	260	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing		N/A		
Plug Back TD				
Plug Off Zone				

**PERFORATION RECORD - Bridge Plugs Set/Type**  
 Specify Footage of Each Interval Perforated

Shots Per Foot	Footage	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6246-6253		
	CIBP		6000
2	5865-5875; 5840-5852; 5834-5836	15% FE acid 3 gal Lo Surf 259 6 gal SGA HT, 2 gal Cla Sta 4 gal 550 2l, 2 gal Cla Fix 3 gal Lo Surf, 2 gal HAI 85	

**TUBING RECORD**

Size	Set At	Packer At	Liner Run
2 3/8	6400	5810	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 3/5/93 est. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50	500	0	10,000:1	38

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 5834-5875

ORIGINAL

# Quinque Operating Company

P.O. Box 2738  
Liberal, Kansas 67905-2738  
(316) 624-2578

ATTACHMENT FOR ADAMS #2-17 WELL, MEADE COUNTY, KANSAS FEB 26

DST #1 Interval tested 5824 - 5877  
Tool open and closed 30-60-60-120  
IFP 179-181.2  
ISIP 1844.9  
IH 2744.6  
FFP 136.9  
FSIP 1844.9  
FH 2720.6  
BHT 128  
GTS 3 minutes 30 seconds  
Rec. 828' 40.7% oil, 25.4% gas, 33.9% mud  
210' GOCM - 4% gas/4%oil/92%mud  
180' GIP  
438' GMCO - 5% gas/75% oil/20% mud

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DST #2 Interval tested 6006-6168'  
Tool open and closed 30-30-45-45  
IFP 122.3  
ISIP 284.7  
IH 2926.3  
FFP 205.6  
FSIP 284.7  
FH 2904.7  
BHT 130  
GTS Surface to 2" in water - died off in 15 minutes  
Rec. 95'  
85' gas in pipe  
95' mud

**RELEASED**

**MAR 11 1994**

**FROM CONFIDENTIAL**

**RECEIVED**  
STATE CORPORATION COMMISSION

**MAR 31 1993**

CONSERVATION DIVISION  
Wichita, Kansas



P.O. Box 4442  
Houston, Tx. 77210

# ORIGINAL SERVICE OPERATIONS CONTRACT

TERMS NET 30 DAYS FROM DATE OF CONTRACT

REMIT TO: P.O. Box 297476, Houston, Tx. 77297

DATE <b>11-2-92</b>	SERVICE CONTRACT NO. <b>071967</b>
NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>	WELL TYPE
WELL NO. <b>2-17</b>	LEASE NAME & FEDERAL OFFSHORE LEASE NO. <b>ADAMS</b>
COUNTY/PARISH <b>MEADE</b>	CODE STATE <b>Ks</b> CODE
CITY <b>WICHITA</b>	STATE <b>KANSAS</b> ZIP
FIELD NAME <b>ADAM RANCH</b>	CITY CODE
WELL OWNER <b>QUINQUE OPER. Co</b>	MTA CODE
STAGE NO.	JOB CODE <b>0100 - CEMENT</b> WORKING DEPTH <b>1550</b> FT.
TOTAL PREV. GALS.	1 SURFACE <input checked="" type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input type="checkbox"/> 4 REMEDIAL <input type="checkbox"/>
TOTAL MEAS. DEPTH FT.	SIZE HOLE <b>12 1/4"</b> DEPTH <b>1550</b> FT.
SIZE & WT. CASING <b>8 5/8" 25#</b> DEPTH <b>1550</b> FT.	SIZE & WT. DRILL PIPE OR TUBING <b>4 1/2" 16.6#</b> DEPTH FT.
AVG. PSI. <b>1350</b>	MAX. PSI.
PACKER DEPTH	FLUID PUMPED
TRUCK CALLED	TIME (A OR P) <b>3:30 P</b> DATE <b>11/03/92</b>
ARRIVED AT JOB	<b>7:00 P</b> <b>11/03/92</b>
START OPERATION	<b>12:30 A</b> <b>11/03/92</b>
FINISH OPERATION	<b>1:30 A</b> <b>11/03/92</b>
MILES FROM STATION TO WELL <b>158</b>	SALESMAN NUMBER

CUSTOMER ACCOUNT NO.	DIST NAME <b>MEED. LODGE</b>
CUSTOMER <b>PEREADO DRIG</b>	DIST NUMBER <b>584</b>
ADDRESS	CITY <b>WICHITA</b> STATE <b>KANSAS</b> ZIP
AUTHORIZED BY: <b>KEVIN JONES</b>	ORDER NO.
STAGE NO.	JOB CODE <b>0100 - CEMENT</b> WORKING DEPTH <b>1550</b> FT.
TOTAL PREV. GALS.	1 SURFACE <input checked="" type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input type="checkbox"/> 4 REMEDIAL <input type="checkbox"/>
TOTAL MEAS. DEPTH FT.	SIZE HOLE <b>12 1/4"</b> DEPTH <b>1550</b> FT.
SIZE & WT. CASING <b>8 5/8" 25#</b> DEPTH <b>1550</b> FT.	SIZE & WT. DRILL PIPE OR TUBING <b>4 1/2" 16.6#</b> DEPTH FT.
AVG. PSI. <b>1350</b>	MAX. PSI.
PACKER DEPTH	FLUID PUMPED

CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT

MAX. BPM <b>8.0</b>
S/S EMPLOYEE NUMBER <b>666454</b>

REMARKS

**FEB 26**

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**MAR 11 1994**

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK **0.1**

SIGNED: **X Stan Wychoff**  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
1 101100311	1	1,501' - 2,000' PUMP CHARGE	995.00	E	995.00
2 10109005	40	MILEAGE ON PUMP	2.47	E	98.80
3 10410504	445	CLASS A	5.79	Q	2576.55
4 10415013	186	FLYASH	3.06	Q	569.16
5 10420145	2955	BJ GEL	.15	L	443.25
6 10415049	1665	H-7P	.43	L	799.20
7 10422008	133	CELLOFLAKE	1.35	L	179.55
8 10430636	1	8 5/8" TOP RESIN PLUG	105.25	E	105.25
9 10380001	708	MIXING SERVICE	1.16	Q	821.28
10 10940101	1204	DRAVAGE	.79	Q	951.16

SERVICE REPRESENTATIVE **KEVIN BRUNGARDT**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **X Stan Wychoff** **31 1993**

CHECK IF CONTINUATION IS USED

CUSTOMER: This is not an invoice. - This Service Operations Contract is subject to review and correction by our Accounting Department.

Wichita, Kansas



SERVICE OPERATIONS CONTRACT CONTINUATION

CONTRACT NO. 071967

DATE OF JOB	MM DD YY	DISTRICT	DIST. NO.	AUTHORIZED BY
11	10	29	2	Med. Coode
			584	KEVIN JONES
CUSTOMER BEREDCO DRLO				

ORIGINAL

PRICE BOOK 0,1

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
1040961010	1	8 5/8" AFU INSERT - W	256.00	E	256.00
1040961010	1	8 7/8" BASKET - B	198.00	E	198.00
1040961000	2	8 5/8" CENTRALIZERS - W	60.00	E	120.00
		BOOK PRICE		#	8113.20
		LESS			3001.33
		SUBTOTAL		\$	5111.32

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 By

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SERVICE REPRESENTATIVE K. BRUNGARDT

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Steve Wicks

CHECK IF CONTINUATION IS USED

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an Invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.



P.O. Box 4442  
Houston, Texas 77210

# CEMENTING LOG

STAGE NO. **ORIGINAL**

Date 11/2/92 District WEL. LODGE Ticket No. 071967  
 Company BEREDCO DRILB. Rig CO. 7005# 6  
 Lease ADAMS Well No. 2-17  
 County MEADE State KANSAS  
 Location 17-35s-30w Field ADAMS RANCH  
FORGAN, OKLA, S<sub>1</sub> 4 1/2 N, 1/2 E, 2 1/2 N/E

CEMENT DATA:  
 Spacer Type: FRESH H<sub>2</sub>O  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG \_\_\_\_\_

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production   
 Size 3 7/8" Type USED Weight 25# Collar BRD Liner

LEAD: Pump Time \_\_\_\_\_ hrs. Type 35:65:6  
2 1/2" A-7P, 1/4" Celloflake Excess \_\_\_\_\_  
 Amt. S30 Sks Yield 1.98 ft<sup>3</sup>/sk Density 12.2 PPG \_\_\_\_\_

BURST - 2950' VALUES FOR NEW CASING  
COLLAPSE - 1370'

TAIL: Pump Time \_\_\_\_\_ hrs. Type CLASS A  
1 3/4" A-7P, 2 1/2" CEL Excess \_\_\_\_\_  
 Amt. 100 Sks Yield 1.37 ft<sup>3</sup>/sk Density 14.9 PPG \_\_\_\_\_

Casing Depths: Top KB Bottom 1550  
CONDUCTION - 20" BL - 60'

WATER: Lead 9.9 gals/sk Tail 6.4 gals/sk Total 140 Bbls.

Pump Trucks Used 1492 JUSTIN HART  
 Bulk Equip. 2903-6483 MAX WOLF  
2752-8760 JOHN KELLEY

Drill Pipe: Size 4 1/2" Weight 16.6# Collars \_\_\_\_\_  
 Open Hole: Size 12 1/4" T.D. 1550 ft. P.B. to \_\_\_\_\_ ft.

Float Equip: Manufacturer WEATHERFORD

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. .0637 Lin. ft./Bbl. 15.7'  
 Open Holes: Bbls/Lin. ft. .1458 Lin. ft./Bbl. 6.85'  
 Drill Pipe: Bbls/Lin. ft. .0422 Lin. ft./Bbl. 70.3'  
 Annulus: Bbls/Lin. ft. .0755 Lin. ft./Bbl. 13.6'  
(56/36) Bbls/Lin. ft. .2330 Lin. ft./Bbl. 3.53'  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

Shoe: Type CEMENT Depth 1550'  
 Float: Type AFU FLAPPER Depth 1507'  
 Centralizers: Quantity 2 Plugs Top RESIN Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. BASKET @ 80'  
 Disp. Fluid Type FRESH H<sub>2</sub>O Amt. 95 1/2 Bbls. Weight 8.34 PPG \_\_\_\_\_  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG \_\_\_\_\_

COMPANY REPRESENTATIVE STAN WACHOFF

CEMENTER KEVIN BRUNGART

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped (gals)	Rate (bbls/hr)	
7:00						ON LOCATION, LEG UP JOB + SAFETY MTG
						RUN 8 1/8" CASING TO T.D. + BREAK CIRCULATION LEG UP TO CEMENT PUMP START FRESH H <sub>2</sub> O FRESH H <sub>2</sub> O IN - START LEAD INCREASE RATE LEAD IN - START TAIL TAIL IN - STOP PUMP'S CHANGE VALVES - RELEASE P.C. START DISPLACEMENT INCREASE RATE CEMENT CIRCULATES SLOW RATE BUMP PLUG + HOLD PRESSURE RELEASE PRESSURE + FLOAT HOLES!
	200			5	5	
	200		5	5	5	
	300		10	5	3	
	300		192	182	6	
	250		116	24	6	
	100		118	2	2	
	150		120	2	7	
	465		176	36	6 1/2	
	500		271	95	3 1/2	
1:30	1350		271 1/2	1/2	3 1/2	

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CONSERVATION DIVISION  
Wichita, Kansas

JOB NUMBER: 501857      CONTRACT NUMBER: 071967      DATE: 11/2/92      DISTRICT NAME:      DIRECT SHIPMENT FROM:

CUSTOMER NAME AND ADDRESS: **BEREDINO DRUG**  
**WICHITA, KANSAS**

DIRECT SHIPMENT FROM:      VENDOR NAME:      **ORIGINAL**

Item No.	Part Number	Description	UNIT OF MEASURE	AMOUNT LOADED	DIRECT SHIPPED	AMOUNT RETURNED
1	410504	CLASS A	Q	563		118
2	415043	FLUASH	Q	285		0
3	420145	B.T. BEX	L	<del>5176</del>		222
4	415049	A-7P	L	1998		333
5	422008	CELLOFLAKE	L	133		0
6	430636	378" TOP RESIN PLUG	E	1		0
7						
8						
9						
10						
11						
12						
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COPY 1 - DISTRICT COPY  
 COPY 2 - CUSTOMER COPY  
 COPY 3 - HOUSTON

LOADED BY: KEVIN BRUNGARDT      CUSTOMER: Stur Wozel      STATE: KS  
PRINTED      SIGNATURE

Kevin Brungardt      DATE: 11/2/92      MAR 31 1993  
SIGNATURE

**HALLIBURTON SERVICES**

A Halliburton Company

ORIGINAL

INVOICE

INVOICE NO.	DATE
250964	11/14/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
ADAMS 2-17		MEADE		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB/PURPOSE	
LIBERAL		BEREDCO #6		CEMENT PRODUCTION CASING	
TICKET DATE					
		11/14/1992			
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
712202	ROGER PEARSON			COMPANY TRUCK	42770

QUINQUE OPERATING COMPANY  
P O BOX 2738  
LIBERAL, KS 67905-2738

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)				2,829.57-
	INVOICE BID AMOUNT				6,602.38
	*-KANSAS STATE SALES TAX				198.29
	*-SEWARD COUNTY SALES TAX				40.49
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					

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MAR 11 1994

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CONSERVATION DIVISION  
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.





INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
250964	11/14/1992

ORIGINAL

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
ADAMS 2-17	MEADE	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	BEREDCO #6	CEMENT PRODUCTION CASINO	11/14/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
712202	ROGER PEARSON		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	42770

QUINQUE OPERATING COMPANY  
P O BOX 2738  
LIBERAL, KS 67905-2738

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

NOV 20 1992

FEB 26

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	EA - EASTERN AREA1 MILEAGE	20	MI	2.60	52.00
001-016	CEMENTING CASING	6512	FT	1,685.00	1,685.00
030-016	CEMENTING PLUG 5W ALUM TOP	4 1/2	IN	35.00	35.00
12A	GUIDE SHOE - 4 1/2" BRD THD.	1	EA	95.00	95.00
825.201	INSERT FLOAT VALVE - 4 1/2" BRD	1	EA	73.00	73.00
24A	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50
815.1910	CENTRALIZER 4-1/2" X 7 7/8"	4	EA	43.00	238.00
27	FASGRIP LIMIT CLAMP 4 1/2"	1	EA	9.60	9.60
815.1911	WALL CLEANER CABLE TYPE 4 1/2"	10	EA	25.50	255.00
40	HALLIBURTON WELD-A	1	LB	11.50	11.50
807.9300	SUPER FLUSH	15	SK	98.00	1,470.00
66	CLAYFIX II	9	GAL	20.00	180.00
807.6402	PREMIUM PLUS CEMENT	285	SK	8.69	2,476.65
56	HALAD-322	161	LB	6.30	1,014.30
807.2003	CAL SEAL	27	SK	19.70	531.90
350	SALT	2635	LB	.10	263.50
890.1080	BULK SERVICE CHARGE	359	CFT	1.15	412.85
018-317	MILEAGE CMTB MAT DEL OR RETURN	726.435	TMI	.80	581.15

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INVOICE SUBTOTAL

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

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MAR 31 1993

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

CONSERVATION DIVISION  
Wichita, Kansas



INVOICE

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
250964	11/14/1992

**CONFIDENTIAL**

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
ADAMS 2-17	MEADE	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	BEREDCO #6	CEMENT PRODUCTION CASING	11/14/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
712202	ROGER PEARSON		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	42770

FEB 2 6

QUINQUE OPERATING COMPANY  
P O BOX 2738  
LIBERAL, KS 67905-2738

**CONFIDENTIAL**

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

NOV 20 1992

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	20	MI	2.60	52.00
001-016	CEMENTING CASING	6512	FT	1,685.00	1,685.00
030-016	CEMENTING PLUG 5W ALUM TOP	4	1/2 IN	35.00	35.00
12A	GUIDE SHOE - 4 1/2" BRD THD.	1	EA	95.00	95.00
825.201					
24A	INSERT FLOAT VALVE - 4 1/2" BRD	1	EA	73.00	73.00
815.19101					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50
815.19111					
40	CENTRALIZER 4-1/2" X 7 7/8"	4	EA	43.00	258.00
807.93001					
66	FASGRIP LIMIT CLAMP 4 1/2"	1	EA	9.60	9.60
807.64021					
36	WALL CLEANER CABLE TYPE 4 1/2"	10	EA	25.50	255.00
807.2003					
350	HALLIBURTON WELD-A	1	LB	11.50	11.50
890.10802					
018-317	SUPER FLUSH	15	SK	98.00	1,470.00
218-738	CLAYFIX II	9	GAL	20.00	180.00
504-050	PREMIUM PLUS CEMENT	285	SK	8.69	2,476.65
507-775	HALAD-322	161	LB	6.30	1,014.30
508-127	CAL SEAL	27	SK	19.70	531.90
509-968	SALT	2635	LB	.10	263.50
500-207	BULK SERVICE CHARGE	359	CFT	1.15	412.85
500-306	MILEAGE CMTG MAT DEL OR RETURN	726.435	THI	.80	581.15
INVOICE SUBTOTAL					9,193.95

RELEASED

MAR 11 1994

FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

MAR 9 1993

CONSERVATION DIVISION  
Wichita, Kansas

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TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.