

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-21001-0000 **ORIGINAL**
County Meade
- - NW - NW Sec. 14 Twp. 35S Rge. 30 X W

Operator: License # 30604 **DEC 9 1999**

Name: Raydon Exploration, Inc. **CONFIDENTIAL**

Address 9400 N. Broadway, Ste 400

City/State/Zip Oklahoma City, OK 73114

Purchaser: Duke Energy

Operator Contact Person: Keith Hill

Phone (316) 624-0156

Contractor: Name: Big A Drilling

License: 31572

Wellsite Geologist: Edwin Grieves

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other(Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

08-07-99 08-21-99 10-11-99
Spud Date Date Reached TD Completion Date

660 Feet from S (circle one) Line of Section
660 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name XIT Well # 1
Field Name Wildcat
Producing Formation Lower Chester
Elevation: Ground 2386 KB 2397
Total Depth 6360 PBDT 6298
Amount of Surface Pipe Set and Cemented at 1652 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH-1, 2-23-00 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name Nichol's Water Service

Lease Name Nichol's #3 License No. OCC order #407349

_____ Quarter Sec. 30 Twp. 6N x Rng. 24 E W

County Beaver Co., OK Docket No. OCC order #407349

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent Date 12-07-99

Subscribed and sworn to before me this 7th day of December, 19 99.

Notary Public [Signature]

Date Commission Expires _____

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
My Appt. Exp. 3-5-2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 RELEASED Plug Other (Specify)
DEC 6 2000

SIDE TWO

Operator Name Raydon Exploration, Inc. Lease Name XIT Well # 1
 Sec. 14 Twp. 35 Rge. 30 East County Meade
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 High Resolution Induction
 Microlog

Name	Top	Datum
Chase	2463	
Council Grove	2820	
Base Heebner	4249	
Toronto	4273	
Lansing	4384	
Marmaton	5086	
Cherokee FM	5304	
Morrow FM	5698	
Chester FM	5810	
St. Genevieve	6146	
St. Louis	6212	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1652'	Midcon	550	3% cc, 1/4# Flocc
					Prem. Plus	150	2% cc, 1/4# Flocc
Production	7-7/8"	4-1/2"	10.5#	6358'	Class H	150	10% D-44, 10# D-13, .2% D46, .6% D60, 5#/sk D46

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6062-6066'	Acidize with 750 gals 7-1/2% DSFE acid	
		Frac with 15,000 gals Delta Frac	

TUBING RECORD Size 2-3/8 Set At 6099 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 11-01-99 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>56.67</u>	Gas Mcf <u>58</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>1023 CF/b</u>	Gravity <u>36.6</u>
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Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

KCC



Halliburton Energy Services, Inc.

Remit to: P.O. Box 951046
Dallas, TX 75395-1046

DEC 9 1999

INVOICE CONFIDENTIAL

Site/Well Address: RAYDON EXP. XIT #1, MEADE XIT MEADE KS 67864	DIRECT CORRESPONDENCE TO: P.O. Box 1598 Liberal, KS 67905-1598 (316) 624-3879	Invoice No.	Date
		90103370	08/12/1999
		Customer PO No.	Date
		N/A	
		Delivery No.	Date
		80156959	08/07/1999
		Order/Ticket No.	Date
		120718	08/07/1999
		Manual Ticket No.	
		LIBERAL Shipping Pol	
		Service Location	Customer No.
		Liberal, KS, USA	304931
		Payment Terms	Payment Due Date
		Net due in 20 days	09/01/1999

TO:
RAYDON EXPLORATION, INC.
BOX 1816
LIBERAL KS 67905-1816
USA

Reference Number	Description	QTY	U/M	Unit Price	Amount
7521	PSL-CMT Cement Surface Casing-BOM JPO10	1	JOB		
1	MILEAGE FROM NEAREST HES BASE, UNIT, ZI Discount : \$39.42- With the following configuration: Number of Units 000-117	20	MI	3.65	73.00
2	MILEAGE FOR CEMENTING CREW, ZI Discount : \$23.22- With the following configuration: Number of Units 000-119	20	MI	2.15	43.00
11	CSG PUMPING, 0-4 HRS, ZI Discount : \$880.20- With the following configuration: CHARGE BY FT OR RANGE OF FEET 001-016	1	UN	1,630.00	1,630.00
		1,600	ft		

Terms: If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable within the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton provides services on account for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid amount plus all collection and court costs.

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CONSERVATION DIVISION COMMISSION

DEC 6 2000 DEC 08 1999

FROM CONFIDENTIAL CONSERVATION DIVISION
Liberal, KS

Continuation

Invoice No.

Date

90103370

08/12/1999

KCC



HALLIBURTON®

INVOICE

DEC 9 1999

Halliburton Energy Services, Inc.

CONFIDENTIAL

Reference Number	Description	QTY	U/M	Unit Price	Amount
132	PORTABLE DAS,/DAY/JOB,ZI Discount : \$410.40- With the following configuration: NUMBER OF DAYS 045-050	1	JOB	760.00	760.00
100009533	PLUG,CMTG, TOP AL,8 5/8 24-49# & 9 IN Discount : \$71.28- 402.15282 PLUG - CMTG - TOP ALUM - 8-5/8 24-49#	1	EA	132.00	132.00
100004727	SHOE,GID,8-5/8 BRD Discount : \$128.52- 12AB25.217 SHOE - GUIDE - 8-5/8 BRD	1	EA	238.00	238.00
100004702	VALVE ASSY-INSERT FLOAT-8-5/8 Discount : \$111.78- 24AB15.19502 VALVE ASSY - INSERT FLOAT - 8-5/8 BRD	1	EA	207.00	207.00
100013933	FILUP ASSY,1.500 ID,7 IN,8 5/8 INSR Discount : \$43.74-	1	EA	81.00	81.00
100004521	CTRZR ASSY,8 5/8 CSG X 12 1/4 H,HNGD Discount : \$115.67- 40906.61048 CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4	3	EA	71.40	214.20
100005045	KIT,HALL WELD-A Discount : \$9.95- HALLIBURTON WELD-A KIT	1	EA	18.43	18.43

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DEC 08 1999

FROM CONFIDENTIAL CONSERVATION DIVISION

12/17/99, AG

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DEC 9 1999 Halliburton Energy Services, Inc.

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Reference Number	Description	QTY	U/M	Unit Price	Amount
15079	SBM MIDCON 2 PREMIUM PLUS Discount : \$5,488.56- 504-282	550	SK	18.48	10,164.00
100005053	CALCIUM CHLORIDE,HI TST PELLETT,94-97% Discount : \$481.19- 509-406890.50812 CALCIUM CHLORIDE - HI TEST PELLETT	19	SK	46.90	891.10
100005049	FLOCELE- 3/8 - 25# SACK Discount : \$197.51- XXXXXXX 890.50071 FLOCELE - 3/8 - 25 LB SACK	175	LB	2.09	365.75
100012205	CEMENT- Premium Plus (Bulk) Discount : \$1,270.89- 504-050516.00265 CEMENT - CLASS C - PREMIUM - BULK	150	SK	15.69	2,353.50
3965	HANDLE&DUMP SVC CHR, CMT&ADDITIVES,ZI Discount : \$671.40- With the following configuration: NUMBER OF EACH 500-207	749	CF	1.66	1,243.34
3975	MILEAGE,CMTG MTL, DEL/RETURNED,ZI Discount : \$938.93- 500-306	1,391	TMI	1.25	1,738.75

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DEC 02 1999

FROM CONFIDENTIAL

CONSERVATION DIVISION



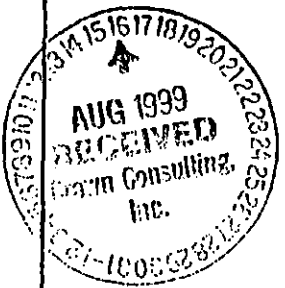
INVOICE

KCC

DEC 9 1999

Halliburton Energy Services, Inc.

Reference Number	Description	QTY	U/M	Unit Price	Amount
	INVOICE SUBTOTAL				20,153.07
	DISCOUNT				10,882.66
	INVOICE AMOUNT				9,270.41
	Sales Tax - State				397.76
	Sales Tax - County				6.15
	Sales Tax - City/Loc				81.17
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				9,755.49



CROWN CONSULTING, INC.

DRUG _____

COMP. _____

LEASE _____

DESCRIPTIONS _____

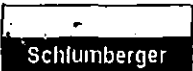
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FROM CONFIDENTIAL DEC 02 1999



Service Order Receipt

DRAFT

Dowell

Dowell, A Division of Schlumberger Technology Corp.
204 S Missouri
Ulysses, KS

KCC

DEC 9 1999

CONFIDENTIAL

Job Number
20120813

Invoice Mailing Address: RAYDON EXPLORATION INC ONE BENHAM PLACE STE 400 9400 NORTH BROADWAY OKLAHOMA CITY, OK 73114 US		ARRIVE LOCATION	Date	8/21/99	Time	11:30:00 AM
		JOB START	Date	8/21/99	Time	3:30:00 PM
		JOB COMPLETION	Date	8/21/99	Time	5:00:00 PM
		LEAVE LOCATION	Date	8/21/99	Time	5:30:00 PM
		Service Instructions 20 bbl CW7 spacer 150 sk Selfstress @ 14.8 ppg Add 2% M117 on displacement, on the fly				
		Mileage:50				
		Service Description Cementing - Cem Prod Casing				
Customer PO	Contract	AFE	Rig			
0	0	0	BIG A DRILLING 1			
Well	State/Province	County/Parish/Block	Legal Location			
XIT 1	KS	MEADE	SEC 14-35S-30W			
Field	Customer or Authorized Representative					
	Keith Hill					

Item	Description	Quantity	Unit	Unit Price	Amount
Services					
102871065	Casing Cmmt 6001-6500' 1st 6hr	.1	EA	2,409.00	2,409.00
49100000	Service Chg Cement Matl Land All DW Fur	196	CF	1.85	362.60
49102000	Transportation Cement Ton Mile	430	MI	1.33	571.90
59200002	Mileage, All Other Equipment	50	MI	3.47	173.50
59697000	PACR Treatment Analysis Recorder	1	JOB	220.00	220.00
Services Subtotal:					3,737.00

Products					
50101044	Shoe, Guide Cement Type 4 1/2 In	1	EA	140.00	140.00
52004044	Collar, Orifice Fill Aluminum Type	1	EA	570.00	570.00
56019044	Ring, Stop Hinge Bolt	1	EA	20.00	20.00
56702044	Plug, Cementing 4 1/2 In Top Plastic	1	EA	59.00	59.00
56711044	Centralizer Deflector	10	EA	74.00	740.00
D042	KOLITE Lost Circulation Additive D42	750	LB	0.66	495.00
D046	Antifoam Agent, All Purpose D46	28	LB	3.90	109.20
D060	FLAC (tm) Fluid Loss Additive D60	85	LB	10.64	904.40
D807-1	SELF STRESS I Additive <18% Salt	2248	LB	0.46	1,034.08
D909	Cement, Class H D909	150	CF	10.86	1,629.00
K232	Thread Locking Compound Kit K232	1	EA	34.00	34.00
M117	Potassium Chloride M117	700	LB	0.42	294.00
Products Subtotal:					6,028.68

Subtotal (Before Discount): 9,765.68
Discount: 4,687.53
Special Discount: 0.00
Estimated Total (USD): 5,078.15

The estimated charges above are subject to correction by Dowell.

Service Receipt: I certify that the materials and services listed were received and all services performed in a workmanlike manner	Signature of Customer or Authorized Representative	Signature of Dowell Representative
	Keith Hill	Jeffrey Dutton

Thank you for Calling Dowell

RELEASED KANSAS CORPORATION COMMISSION RECEIVED