

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952
Name ... Amoco Production Company
Address P.O. Box 432
City/State/Zip Liberal, KS 67905-0432

Purchaser ... Williams Natural Gas Co

Operator Contact Person .. Larry L. Smith
Phone .. (316) 624-6241

Contractor: License # 9567
Name .. Eldredge

Wellsite Geologist... N/A
Phone.....

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
 Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator .. First National Oil Inc
Well Name .. Printz 1-11
Comp. Date 10-15-82..... Old Total Depth 6013

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

093082..... 101282..... 061888.....
Spud Date Date Reached TD Completion Date

6013..... 2730.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1526 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated from..... feet depth to..... w/..... SX cmt
Cement Company Name ..
Invoice # ..

API NO. 15-175-20660-1

County... Seward

..... NW NW Sec. 11 Twp. 32S Rge. 33 East

4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

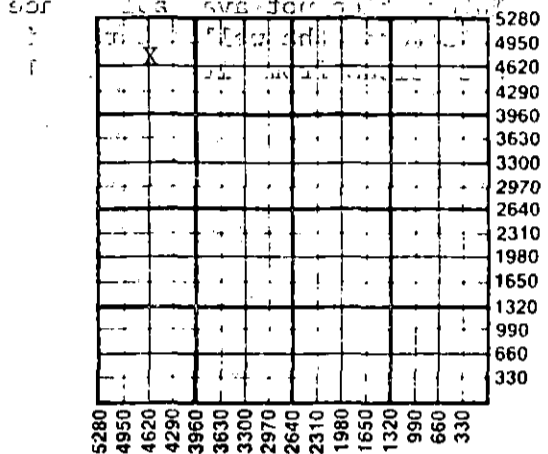
Lease Name... Printz G.U. B. Well #. 2

Field Name... Hugoton

Producing Formation... Chase

Elevation: Ground... 2880 KB... 2891

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)... Not Available
(purchased from city, R.W.D. #)

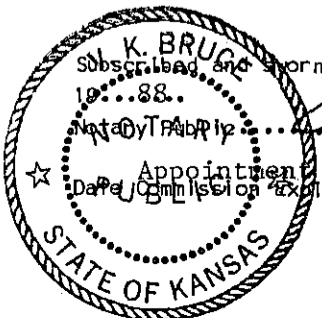
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .. Larry L. Smith

Title... Adm. Supvr. Date ... 7-13-88



Subscribed and sworn to before me this 13th day of July 1988.
Notary Public V. K. Bruce
Appointment Expires 4-28-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KCS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
JUL 15 1988 7-13-88

7-15-88

CONSERVATION DIVISION
Wichita, Kansas

Sec. 11, Twp. 32S, Rge. 33E

Operator Name Amoco Production Co. Lease Name Prinz, G.H.B. Well # 2

Sec. 11 Twp. 32S Rge. 23 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Information not available since Amoco re-entered the well after taking over operations from First National Oil Inc.

Formation Description	
Name	Top Bottom
Herrington	2673-80
Krider	2709-70
Winfield	2787-2803

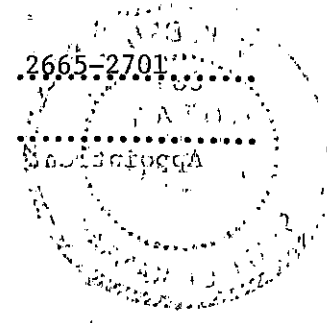
10-12-88
 11-1-88
 11-1-88

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24	1526	Light	150	3% CC
Production	7 1/2	5-1/2	15.5	2805	H. 35-65 Pop. Class C	300 140	2% CC 4% HA4 4% HA4
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	2665-2675			6000 gal. 15% HCL		2665-2701	
4	2695-2701			10000 gal. 15% HCL			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8		Set At 2710		Packer at			
Date of First Production 6-11-88		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	
			119	15		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



22-11-88