

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC#. (316) 263-3238.

LICENSE # 6230 EXPIRATION DATE June 30, 1983

OPERATOR First National Oil, Inc. API NO. 15-175-20,660-0000

ADDRESS 23 East 11th, COUNTY Seward

Liberal, KS 67901 FIELD North Liberal

** CONTACT PERSON Matthew R. Escue PROD. FORMATION None
PHONE (316) 624-1664

PURCHASER None LEASE Printz

ADDRESS WELL NO. #1-11

DRILLING NRG, Inc. WELL LOCATION Nw Nw

CONTRACTOR ADDRESS 326 N. Lincoln 660 Ft. from North Line and

Liberal, KS 67901 660 Ft. from West Line of

PLUGGING Halliburton Services the Nw (Qtr.) SEC 11 TWP 32 RGE 33 W

CONTRACTOR ADDRESS Highway 54 West

Liberal KS 67901

WELL PLAT (Office Use Only)

TOTAL DEPTH 6013 PBSD N/A

SPUD DATE 9/30/82 DATE COMPLETED 10/14/82

ELEV: GR 2880 DF 2890 KB 2891

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1526 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Cheley A. Rodgers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

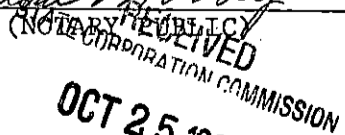


Cheley A. Rodgers (Name)

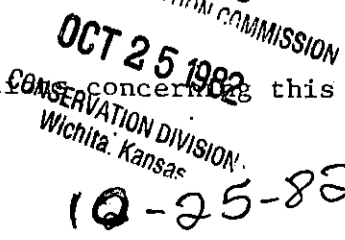
20th day of October

Cletha Moody (Signature)

MY COMMISSION EXPIRES: April 27, 1985



** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1-11

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 5920 - 6002 Cushion used mud time tool open 30-60-60 IFP 36-49 psi ISIP 1656 psi FFP 95-154 psi FSIP 1676 psi Recovery 100' 0 & MC Water 200' 0 & GC Mud	5920	6002	Sample tops: Herrington Upper Krider Lower Krider Winfield Cherokee Morrow Chester St. Genevieve St. Louis Logs Run: Dual Induction Laterolog Comp. Density Comp. Neutron	2673-80 2709-12 2737-70 2787-2803 5175 5518 5650 5852 5897 1520-6001 1520-6001
DST #2 4840 - 4878 Cushion used mud time tool open 30-60-59 IFP 39-88 psi ISIP 1392 FFP 131-229 FSIP 1382 Recovery 450' drlg. mud	4840	4878		
DST #3 4974 - 5012 Cushion used mud time tool open 29-60-57 IFP 59-72 psi ISIP 1490 psi FFP 91-101 psi FSIP 1483 Recovery 150' drlg. mud	4974	5012		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	24 #	1526	light H	150 600	3% CC 2% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production None	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbl.	Gas bbl.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPB
		Perforations