

FORM MUST BE TYPED

ORIGINAL

SIDE ONE

CONFIDENTIAL

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

KCC

APR 22

CONFIDENTIAL

Operator: License # 5363

Name: BEREXCO INC

Address 970 Fourth Financial Center

City/State/Zip Wichita, KS 67202

Purchaser: none

Operator Contact Person: Evan Mayhew

Phone (316) 265-3311

Contractor: Name: BEREDCO INC

License: 5147

Wellsite Geologist: Ed Greives

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  SIGW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

- Deepening  Re-perf.  Conv. to Inj/SWD
- Plug Back  PSTD
- Commingled  Docket No. \_\_\_\_\_
- Dual Completion  Docket No. \_\_\_\_\_
- Other (SWD or Inj?)  Docket No. \_\_\_\_\_

<u>3-27-92</u>	<u>4-7-92</u>	<u>4-8-92</u>
Spud Date	Date Reached TD	Completion Date

API NO. 15- 175-21,246-0000

County Seward

N/2- N/2- NW- Sec. 16 Twp. 32S Rge. 33 X E

A4950 Feet from SW (circle one) Line of Section

3960 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Coral Well # 1-16

Field Name Wildcat

Producing Formation none

Elevation: Ground 2773 KB 2785

Total Depth 6050 PSTD 0

Amount of Surface Pipe Set and Cemented at 1658 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan API D-4  
(Data must be collected from the Reserve Pit)

Chloride content 4600 ppm Fluid volume 9,600 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan Mayhew

Title District Engineer Date 4/20/92

Subscribed and sworn to before me this 20 day of April 19 92.

Notary Public MARJORIE A. HEDRICK  
NOTARY PUBLIC  
STATE OF KANSAS  
My Exp. 6-29-93

4-23-92

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

Distribution APSW/Rep 1992

KCC  
KGS

Other (Specify) \_\_\_\_\_