

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

KCC

APR 22

CONFIDENTIAL

API NO. 15- 175-21,246-0000

County Seward

N/2- N/2- NW- Sec. 16 Twp. 32S Rge. 33 ^E _W

Operator: License # 5363

4950 Feet from SW (circle one) Line of Section

Name: BEREXCO INC

3960 Feet from SW (circle one) Line of Section

Address 970 Fourth Financial Center

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Coral Well # 1-16

Purchaser: none

Field Name Wildcat

Operator Contact Person: Evan Mayhew

Producing Formation none

Phone (316) 265-3311

Elevation: Ground 2773 KB 2785

Contractor: Name: BEREDCO INC

Total Depth 6050 PBDT 0

License: 5147

Amount of Surface Pipe Set and Cemented at 1658 Feet

Wellsite Geologist: Ed Greives

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion

If yes, show depth set _____ Feet

New Well Re-Entry Workover

If Alternate II completion, cement circulated from _____

Oil SWD SIOW Temp. Abd.

foot depth to _____ w/ _____ sx cat.

Gas ENHR SIGW

Drilling Fluid Management Plan API D+D
(Data must be collected from the Reserve Pit)

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Chloride content 4600 ppm Fluid volume 9,600 bbls

Operator: _____

Dewatering method used evaporation

Well Name: _____

Location of fluid disposal if hauled offsite:

Comp. Date _____ Old Total Depth _____

Operator Name RELEASED

Deepening Re-perf. Conv. to Inj/SWD

Lease Name _____ License No. _____

Plug Back PBDT _____

Quarter _____ Sec. _____ Twp. _____ S. Rng. _____ E/W

Commingle Docket No. _____

County _____ Docket No. FROM CONFIDENTIAL

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

3-27-92 4-7-92 4-8-92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan Mayhew

Title District Engineer Date 4/20/92

Subscribed and sworn to before me this 20 day of April, 19 92.

Notary Public **MARJORIE A. HEDRICK**
 NOTARY PUBLIC
 STATE OF KANSAS
 My Exp. 6-29-93

4-23-92

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

APR 28 1992

APR 3 1992

KCC KGS

CONSERVATION DIVISION
 Wichita, Kansas

ORIGINAL

Operator Name BEREXCO INC Lease Name Coral Well # 1-16
 Sec. 16 Twp. 32 Rge. 33 East County Seward
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures; whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	see attached sheet		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:	see attached sheet			

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1658	Lite/Class C	545/150	2%cc, 1/2# floccule

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) D&A

Production Interval: _____

ORIGINAL

KCC

APR 2 2

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DRILL STEM TESTS

Coral #1-16
N/2 N/2 NW Sec 16-32S-33W
Seward County, KS

RECEIVED
KANSAS CORPORATION COMMISSION

APR 23 1992

CONSERVATION DIVISION
WICHITA, KS

DST #1 Kansas City B 4705-4724'
15(30)60(120)
BLOW: fair, inc to moderate in 8" in bucket
BLOW: fair, inc to 12" in bucket in 30 min. Steady for
remainder of flow period.
IH: 2413
IFP: 41/41
ISIP: 1423
FFP: 68/82
FSIP: 1423
FH: 2400
T: 110
Rec: 10' oil cut mud (5% oil) & 90' gas, oil & show wtr, cut
mud (30% gas, 5% oil, 55% mud, 10% wtr)

DST #2 Marmaton 4840-62'
15(30)60(120)
BLOW: very weak blow, died 5 min
BLOW: no blow
IH: 2503
IFP: 50/50
ISIP: 1385
FFP: 50/50
FSIP: 1411
FH: 2500
T: 110
Rec: 10' drlg mud

DST #3 Chester 5575-5605'
15(30)60(120)
BLOW: moderate blow, max 5" into bucket
BLOW: weak, increasing slightly to 3" into bucket
IH: 2863
IFP: 55/55
ISIP: 122
FFP: 55/55
FSIP: 217
FH: 2735
T: 123
Rec: 20' drlg mud

RELEASED

APR 28 1994

FROM CONFIDENTIAL

ORIGINAL

APR 22

CONFIDENTIAL

GEOLOGICAL REPORT

Coral #1-16
N/2 N/2 NW Sec 16-32S-33W
Seward Co, KS

Formation	Sample Tops		Mattie Jones (sec 15) Correlation		
	Depth	Datum	Depth	Datum	Corr.
Base Heebner	4058	-1273	4091	-1306	-33
Toronto	4069	-1284	4099	-1314	-30
Lansing	4172	-1387	4210	-1425	-38
Kansas City A	4644	-1859	4693	-1898	-39
Kansas City B	4684	-1899	4743	-1958	-59
porosity	4718	-1933	4756	-1971	-38

RELEASED

APR 28 1994

FROM CONFIDENTIAL

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Wichita, Kansas