

ORIGINAL

SIDE ONE

Docket 157,963-C (C-23,060)

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5598
Name: APX Corporation
Address: P.O. Box 351

City/State/Zip Liberal, KS 67905-0351
Purchaser: Panhandle Eastern Pipeline Co.
(Transporter)
Operator Contact Person: M. L Pease
Phone (316) 624-6253
Contractor: Name: Gabbert-Jones, Inc.
License: 5842
Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

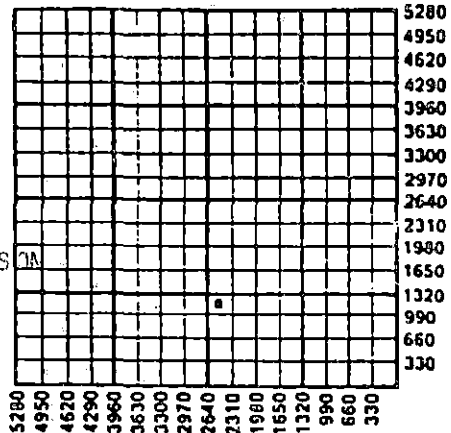
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

10-14-89 10-17-89 11/29/89
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21,108-0000 Replacement
County Seward
NW SW SE Sec. 5 Twp. 32S Rge. 33 East West
1250 Ft. North from Southeast Corner of Section
2500 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Morgan "G" Well # 1
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 2795.5 KB NA
Total Depth 2768 PBD 2758



ACT I done 8-08-90

RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS
JAN 16 1990
CONSERVATION DIVISION
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 486 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

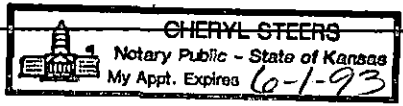
Signature M. L Pease
M. L Pease

Title Division Production Manager Date 1/3/90

Subscribed and sworn to before me this 3rd day of January, 1990.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

11 X

ORIGINAL

SIDE TWO

Operator Name APX Corporation Lease Name Morgan "G" Well # 1

Sec. 5 Twp. 32S Rge. 33 East West County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom
Blaine	955	1054
Cedar Hills	1120	1266
Stone Corral	1590	1660
Chase	2508	NA
Council Grove	NA	NA
TD		2768

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

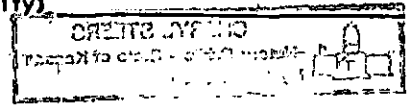
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24.0	486	Poz/Comm	245	2% CC, 1/4# SXS Flocele
Production	7 7/8	5 1/2	14	2764	Class C	245	20% DCD 2% CC 1/4# Flocele

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2622-48	A/1300 gals 15% Fe Acid. A/ 10,400 gals N2-28% SGA. A/ 3000 gals 50% N2-28% Fe Acid.	2622-48
2	2571-2560	A/2700 gals 15% Fe Acid. A/ 21,600 gals 50% stable gelled Fe Acid. A/6200 gals 50% N2-28% Fe Acid. Flush w/21600 SCF N2	2571-2560

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production SI WOPL Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf @ 890 @ 90 psi Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify)
Production Interval: 2571-2648
O.A.



MORGAN "G" #1
 SEC. 5-32S-33W
 SEWARD COUNTY, KANSAS

GABBERT-JONES, INC.
 DRILLERS WELL LOG

ORIGINAL

COMMENCED: 10-14-89
 COMPLETED: 10-17-89
 OPERATOR: APX CORPORATION

Depth		Formation	Remarks
From	To		
0	491	Sand	Ran 13 jts of 24# 8 5/8" csg
491	1127	Redbed	LD @ 486' w/95 sks 25/75
1127	1269	Glorietta Sand	Posmix - 2% CC - 1/4# CF
1269	1380	Shale	150 sks Common - 3% CC - 1/4#
1380	1800	Redbed - Anhy	CF - PD @ 9:00 PM 10-14-89
1800	1900	Redbed - Anhy - Shale	1" - 150' w/100 sks Common
1900	2768	Lime - Shale	3% CC - CP @ 12:00 AM 10-15-89. 1" to 80' w/150 sks Common 3% CC - CP @ 4:00 AM 10-15-89.

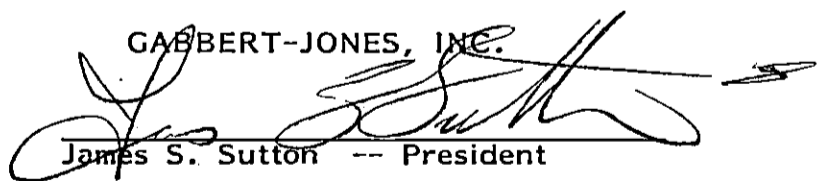
2768 TD

RECEIVED
 STATE CONSERVATION COMMISSION
 JAN 16 1990
 CONSERVATION DIVISION
 Wichita, Kansas

Ran 64 jts of 14# 5 1/2" csg
 LD @ 2764' w/205 sks Class C
 20% DCD - 2% CC - 1/4# CF
 40 sks Class C - 10% DCD
 2% CC - 1/4# CF
 PD @ 6:30 AM 10-17-89.
 RR @ 7:30 AM 10-17-89.

STATE OF KANSAS
 COUNTY OF SEDGWICK

) I, the undersigned, being duly sworn on oath,
) state that the above Drillers' Well Log is true
) and correct to the best of my knowledge and
 Belief and according to the records of this office.

GABBERT-JONES, INC.

 James S. Sutton -- President

Subscribed & sworn to before me this
 19th day of October 1989


 Lola Lenore Costa

My commission expires Nov. 21, 1992

LOLA LENORE COSTA
 NOTARY PUBLIC
 STATE OF KANSAS
 My App. Exp. 11/21/92



INVOICE

REMIT TO: P O BOX 201556 HOUSTON TX 77216

0312

ORIGINAL

INVOICE DATE 10/15/89

556028 ANADARKO PETROLEUM CORP BOX 351 LIBERAL KS 67901

PAGE 1

INVOICE NUMBER 03-12-2000

TYPE SERVICE CEMENTING CEMENT SURFACE C

Table with columns: WELL NAME / JOB SITE, STATE, COUNTY / CITY, SERVICE FROM LOCATION, SHIPPED VIA, CUSTOMER P.O. NO./REF., LOCATION / PLANT ADDRESS, DATE OF SERVICE ORDER, CUSTOMER OR AUTHORIZED REPRESENTATIVE.

Main item table with columns: ITEM CODE, DESCRIPTION, UOM, QTY, UNIT PRICE, AMOUNT. Includes items like MILEAGE, CASING CEMENTER, TRANSPORTATION, etc.

Handwritten number: 2152-2041

Handwritten signature: Smith

Handwritten word: Surface

Summary totals: SUB TOTAL 4,906.09, STATE TAX 159.37, LOCAL TAX 37.50, AMOUNT DUE 5,102.96

WITH QUESTIONS CALL 316-356-1272 FEDERAL TAX ID # 38-239-7173 TERMS -- NET 30 DAYS DUE ON OR BEFORE NOV 14, 1989

THANK YOU... WE APPRECIATE YOUR BUSINESS. K D JOHNSTON