

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6044  
name Stelbar Oil Corporation, Inc.  
address 450 Fourth Financial Center  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person John C. Shawver  
Phone (316) 264-8378

Contractor: license # 5420  
name White & Ellis Drilling, Inc.

Wellsite Geologist Joe M. Baker  
Phone (316) 733-4729

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth .....

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
4-16-85 4-27-85 4-27-85  
Spud Date Date Reached TD Completion Date  
4015'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 455 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set ..... feet

If alternate 2 completion, cement circulated  
from ..... feet depth to ..... w/ ..... SX cmt

API NO. 15-191-21,811-00-00  
County Sumner  
C E 1/2 SW 1/4 NE 1/4 Sec 32 Twp 30S Rge 1 West

3300' Ft North from Southeast Corner of Section  
1650' Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

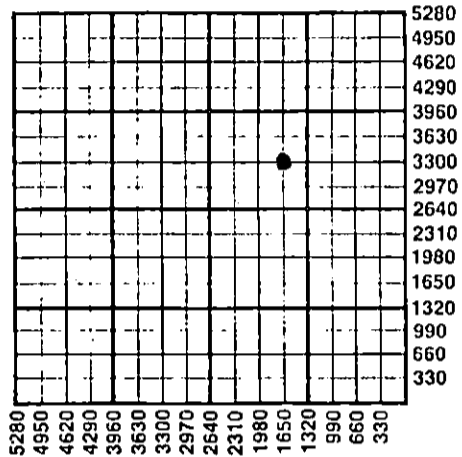
Lease Name Silver Creek Farms Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 1262' KB 1267'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # .....  
 Groundwater ..... Ft North From Southeast Corner and  
(Well) ..... Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water ..... Ft North From Southeast Corner and  
(Stream, Pond etc.) ..... Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John C. Shawver  
John C. Shawver  
Vice President Date 8/22/85

Subscribed and sworn to before me this 22nd day of August 19 85  
Notary Public Nancy N. Henry  
Date Commission Expires 6-11-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  RECEIVED  
STATE CORPORATION COMMISSION  
AUG 23 1985

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)  
8-23-85  
Wichita, Kansas

Operator Name Stelbar Oil Corp., Inc. Lease Name Silver Creek Farms Well# 1 SEC. 32 TWP. 30S RGE. 1  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1: 3586'-3600' 30-30-60-60  
 Rec.: 1600' GIP, 30' DM, no show  
 Fair to strong blow throughout  
 IFP: 30-30 FFP: 30-30  
 ISIP: 130# FSIP: 250#  
 IHP: 1860 FHP: 1860  
 BHT: 114°

DST #2: 3970'-3985' 30-30-30-30  
 Rec.: 2' DM  
 IFP: 30-20 FFP: 30-30  
 ISIP: 920# FSIP: 700#  
 IHP: 2050 FHP: 2050

Name	Top	Bottom
Iatan	2628'	(-1361)
Stalnaker	2650'	(-1383)
Kansas City	2952'	(-1685)
Stark	3083'	(-1816)
Hertha ø	3094'	(-1827)
Swope ø	3140'	(-1873)
B/Kansas City	3202'	(-1935)
Marmaton	3228'	(-1961)
Cherokee Shale	3403'	(-2136)
Mississippi Dol.	3586'	(-2314)
Kinderhook	3922'	(-2655)
Simpson	3980'	(-2713)

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8 5/8"		455'		175	3% CC, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

Disposition of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION:  open hole  perforation  other (specify)  Dually Completed.  Commingled

