

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5046
name Raymond Oil Company, Inc.
address One Main Place, Suite 900
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person Pat Raymond
Phone 316/267-4214

Contractor: license # 5420
name White & Ellis Drilling, Inc.

Wellsite Geologist Richard E. Rowland
Phone 316/722-1067

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-18-84 6-28-84 6-29-84
Spud Date Date Reached TD Completion Date

4032'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 302' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX.cmt

API NO. 15-191-21,683-00-00

County Sumner

NW/4 SE/4 NE/4 Sec 31 Twp 30S Rge 1
(location)

3630 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

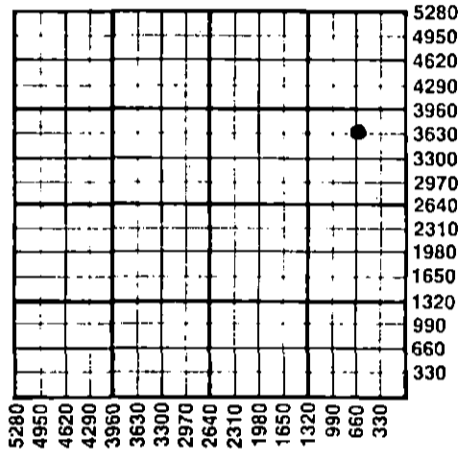
Lease Name Silver Creek Farms Well# 1

Field Name

Producing Formation

Elevation: Ground 1281 KB 1286

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) City of Wellington
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

RAYMOND OIL COMPANY, INC.
Signature Pat Raymond
Title Vice-President
Date 6-17-84

RECEIVED
JUL 18 1984

Subscribed and sworn to before me this 17th day of July 1984

Notary Public Shirley Wilkie, Shirley Wilkie
Date Commission Expires January 29, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 31 Twp. 30S Rge. 1W

SIDE TWO Creek Farms

Inc.

Operator Name Raymond Oil Company, Lease Name Silver Well# 1 SEC. 31 TWP. 30S RGE. 1 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3990' - 4025', 30-60-45-60, Rec'd
 20'M, NS, IFP 73-42, ISIP 84,
 FFP 63-52, FSIP 52.

DST #2: 3990' - 4028', 30-60-45-60, Rec'd
 30'M, IFP 30-22, ISIP 1371, FFP 37-30,
 FSIP 1371

DST #3: 3990' - 4032', 30-60-45-60, Rec'd
 900' SW, IFP 73-232, ISIP 1368,
 FFP 307-444, FSIP 1379, TD 4032

Name	Top	Bottom
Kansas City	3021	
Base Kansas City	3265	
Altamont	3329	
Cherokee Sh.	3512	
Miss.	3656	
Simp. Sand	4021	

NO LOGS RUN

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8-5/8	20#	302'	common	120	3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL
 Dually Completed.
 Commingled