

ORIGINAL

FORM MUST BE TYPED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15191-21,771 000

OPERATOR: License # 5363
Name: BEREXCO, Inc
Address: 970 Fourth Financial Center
City/State/Zip: Wichita, KS 67202

County Sumner
- NE - NW - NE Sec 8 Twp 30 Rge 2 E
X W

4950 Feet from SN (circle one) Line of Section
1650 Feet from EW (circle one) Line of Section

Purchaser: Coastal States Trading
Operator Contact Person: Gary Misak
Phone: (316) 265-3311

Footages Calculated from Nearest Outside section Corner:
NE, SE NW, or SW (circle one)

Lease Name Latta "A" Well # 10
Field Name Latta

Contractor: Gressel Oil Field Service, Inc
License: 3004

REPRESSURED
Producing Formation Kansas City
Elevation: Ground: 1323 KB: 1328

Wellsite Geologist: _____
Designate Type of Completion
_____ New Well _____ Re-Entry X Workover

Total Depth 3750 PBDT 3660
Amount of Surface Pipe Set and Cemented at 272 Feet
Multiple Stage Cementing Collar Used? _____ Yes X No

Oil _____ SWD _____ SLOW _____ Temp. Abd.
Gas X EHHR _____ SIGW _____
Dry _____ Other (Cqre, WSW, Expl., Cathodic, etc)

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
Feet depth to _____ w/ _____ sx. cmt.

If Workover/Re-Entry; oil well info as follows:
Operator: Berexco, Inc
Well Name: Latta A-10
Comp. Date: 11-26-96 Old Total Depth 3750'
Deepening _____ Re-Perf _____ X Conv. to (In) SWD
X Plug Back 3660' PBDT
Commingled: _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____

Drilling Fluid Management Plan REWORK J/K 12-4-96
(Date must be collected from the Reserve Pit)

Chloride Content _____ ppm Fluid Volume _____ bbls
Dewatering method used _____

8/14/96 Spud Date of **START** Date Reached TD
8/15/96 Completion Date of **WORKOVER**

Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____
_____ Quarter Sec _____ Twp _____ Rge _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Amy Misak
Title District Engineer Date 11-25-96
Subscribed and sworn to before me this 26th day of November 1996.
Notary Public Tiffany R. Reese
Date Commission Expires SEPTEMBER 19, 1999

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other
(Specify)

TIFFANY R. REESE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-19-99

ORIGINAL

SIDE TWO

Operator Name BEREXCO INC
Sec 8 Twr 30S Rge 2
East
West

Lease Name Latta "A" Well # 10
County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No Log Formation (Top), Depth and Datum Sample Name Top Datum

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E. Logs Run:

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
<input type="checkbox"/> Remedial				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP set at 3660		
	3198-3206	500 gallons 15% NeFe	

TUBING RECORD Size 2-3/8 Seal Tite Set At 2983 Packer At 2983 & 3167 Liner Run Yes No

Date of First, Resumed Production, SWD or Inj _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimate Production Per 24 Hours Oil Bbls Gas MCF Water Bbls Gas-Oil Ratio Gravity

METHOD OF COMPLETION

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf Dually Comp Commingled Other (Specify) _____

Production Interval 3198-3206

H. Zronm
Will Fill
Bov...
Will Fill

ORIGINAL

CASING MECHANICAL INTEGRITY TEST

DOCKET # E 15025

Disposal Enhanced Recovery:

NE NW NE, Sec 8, T 30 S, R 2 E (W)

Repressuring
Flood
Tertiary

4950 Feet from South Section Line
-1650 Feet from East Section Line

Date injection started _____
API # 15-191-21771

Lease Latta Well # A 10
County Sumner

Operator: Borexco Inc Operator License # 5363
Name & Address: 970 Fourth Financial Ctr. Contact Person Gary Misak
Wichita KS 67202 Phone 316-265-3311

Max. Auth. Injection Press. _____ psi; Max. Inj. Rate _____ bbl/d;
If Dual Completion - Injection above production: _____ Injection below production _____

	Conductor	Surface	Production	Liner	Tubing
Size		<u>8 7/8</u>	<u>4 1/2</u>		Size <u>2 7/8</u>
Set at		<u>272</u>	<u>3749</u>		Set at <u>2983.18</u>
Cement Top		<u>0</u>	<u>2749</u>		Type <u>Double</u>
" Bottom		<u>272</u>	<u>3749</u>		
DV/Perf.			TD (and plug back) <u>CIBP @ 3660</u>		<u>ft. depth</u>
Packer type <u>AD-1</u>			Size <u>4 1/2 x 2 3/8</u>		Set at <u>2983.18</u>
Zone of injection <u>3047</u>			ft. to ft. <u>3206</u>		Perf. or open hole <u>Perfor</u> <u>KC</u>

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 10 Min. 30 Min. 30 Min.

I Pressures: 300 300 300 Set up 1 | System Pres. during test 0

L Set up 2 | Annular Pres. during test 300

D Set up 3 | Fluid loss during test 0 bbls.

T Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with Packer

Test Date 8-15-96 Using Patton Water Service Company's Equipment

The operator hereby certifies that the zone between 2983.18 feet and 0 feet

was the zone tested Donald L Hallbeck
Signature Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____

State Agent St. Ueber Title PIRT Witness: Yes No _____

REMARKS: New Well - Packer Fluid CIBP set above MISS Perf.
New Well -

Origin. Conservation Div.; KDE/T; Dist. Office;

Computer Update

KCC Form U-7 6/84