

plugged 12-15-87

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-191-22,039-00-00

County Summer

S/2 NW/4 SW/4 Sec. 7 Twp. 30S Rge. 2W East
..... West

1870 Ft North from Southeast Corner of Section
4850 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Susie Well # 1-7

Field Name

Producing Formation N/A

Elevation: Ground 1349' NB 1354'

Operator: License # 5151
Gear Petroleum Company, Inc.
Address 1075 KSB Building
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Jim Thatcher
Phone 316-265-3351

Contractor: License # 5302
Red Tiger Drilling Company

Wellsite Geologist Kenneth M. LeBlanc
Phone (316) 683-8145

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

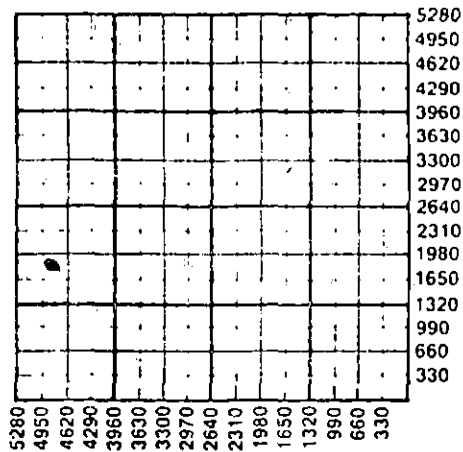
If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/9/87 12/14/87 12/14/87
Spud Date Date Reached TD Completion Date
4,026'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 282.17 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 200 Ft North from Southeast Corner
4100 Ft West from Southeast Corner
(Stream, pond etc) Sec 34 Twp 29S Rge 2 East West

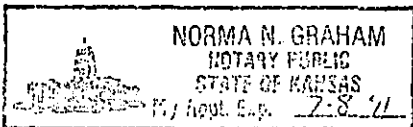
Clyde Light, Clearwater, Ks.
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dan A. Bowles
Title Exploration Manager Date 1/14/88

Subscribed and sworn to before me this 14th day of January 1988
Notary Public Norma N. Graham
Date Commission Expires 7/8/91



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Driller's Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 7 Twp. 30S Rge. 2W

Operator Name Gear Petroleum Company, Inc. Lease Name Susie Well # 1-7

Sec. 7 Twp. 30S Rge. 2W East West County Sumner

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WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample (no log run) Name	Top	Bottom
Howard	1993	-639
Severy Sh	2070	-716
Topeka	2128	-774
Kanwaka Sh	2306	-952
Oread	2449	-1095
Heebner	2517	-1163
Iatan	2796	-1442
Stalnaker	2820	-1466
B/Stalnaker Sd	3000	-1646
Kansas City	3132	-1778
Stark Sh	3250	-1896
B/KC	3335	-1981
Cherokee Sh	3579	-2225
Miss. Congl.	3771	-2417
Miss. Dolo.	3790	-2436
RTD	4026	-2672

DST #1, 3286-3297', 30-60-45-90,
 wk to strong bl. Rec. 810' GMW, IFP 105-190,
 FFP 264-402, SIP 1059-1059

RELEASED

FEB 15 1989

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	290'	60/40 Poz	150	2% Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify).....
 Used on Lease Dually Completed
 Commingled

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

No 0940

BOX 712

EL DORADO, KANSAS 67942

PHONE AC 316-321-4680

DATE 12-14-67 COUNTY Sumner
CHG. TO: Dear Pat. ADDRESS
CITY STATE ZIP

LEASE & WELL NO. Lysie #4-7 SEC. TWP. RNG.
CONTRACTOR Red Leger TIME ON LOCATION 4:30 PM
KIND OF JOB Plug

SERVICE CHARGE: 1 Cement Unit 300.00

QUANTITY	MATERIAL USED	
105	Saf 60-40 Posmix @ 3.80	404.25
2	Saf Hel @ 8.00	16.00
107	BULK CHARGE Saf @ 75	80.25
40	BULK TRK. MILES (5.25 x 60 x 40)	12600
	PUMP TRK. MILES	
	PLUGS None	
	SALES TAX	310.00
	TOTAL	920.50

T. D. CSG SET AT VOLUME 963.56
SIZE HOLE 7 7/8 TBG SET AT VOLUME
MAX. PRESS. SIZE PIPE
PLUG DEPTH PKER DEPTH
PLUG USED TIME FINISHED 9:30 PM

REMARKS: 105 Saf 60-40 Posmix
35 sx at 1250 28 Hel
35 340
25 40
10 Rathok

new well
EQUIPMENT USED
NAME Unit No. NAME Unit No.
Chit Albert

RELEASED
FEB 15 1969
FROM CONFIDENTIAL