

**AFFIDAVIT OF COMPLETION FORM**

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: (Oil) gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Texaco Inc.

API NO. 15-191,21374-00-00

ADDRESS Box 2420  
Tulsa, Oklahoma 74102

COUNTY Sumner

FIELD Latta NW

\*\*CONTACT PERSON T. E. Jackson  
PHONE 316-792-3676

PROD. FORMATION Lansing

PURCHASER Derby Refining Co.

LEASE Mary Lowry

ADDRESS 6359 N. Meridian  
Valley Center, Kansas

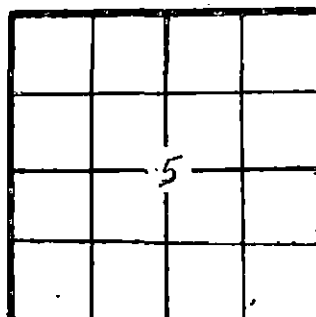
WELL NO. 7

WELL LOCATION SW SE SE

DRILLING Blue Streak Drlg  
CONTRACTOR  
ADDRESS 1037 Highland Drive  
Arkansas City, Kansas

990 Ft. from East Line and  
990 Ft. from South Line of  
the SE $\frac{1}{4}$  SEC.5 TWP.30S RGE.2W

PLUGGING  
CONTRACTOR  
ADDRESS



WELL PLAT

KCC   
KGS   
MISC   
(Office Use)

TOTAL DEPTH 3263 PBDT 3210'

SPUD DATE 12/15/81 DATE COMPLETED 1/15/82

ELEV: GR 1317 DF 1312 KB 1311

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

**CASING RECORD**

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	392	C1 A	295	3% CC
Prod	7-7/8"	5-1/2"	14	3263	Lite Poz	100 175	10% salt 3/4 of 1% CFR2

**LINER RECORD**

**PERFORATION RECORD-**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2"	3190-3202'
					3151-57', 3131-34'
					3098-3102', 3080-
					85', 3040-46'

**TUBING RECORD**

RECEIVED

1-28-82

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
600 gals 15% NEA Wichita Kansas	3040-46
1200 gals 15% NEA	3080-85, 3098-3102'
1800 gals 15% NEA	3131-34' 3131-57 3190-02

Date of first production 1-12-82 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 37.5°

RATE OF PRODUCTION PER 24 HOURS  
Oil 120 Gas 3 Water % 42 Gas-oil ratio 25  
bbls. MCF bbls. CFB

Disposition of gas (vented, used on lease or sold) Used on lease Perforations same as above

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth Approx. 150'  
 Estimated height of cement behind Surface Pipe Surface.  
 DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Shale	0	291		
Shale-Sand	291	1575		
Lime-Shale	1571	2135		
Lime	2135	2994		
Lime-Shale	2994	3263		

**A F F I D A V I T**

STATE OF Oklahoma, COUNTY OF Tulsa SS, \_\_\_\_\_

B. A. Batson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
 DEPOSES THAT HE IS Ass't Dist. Mgr (FOR) ~~(OF)~~ TEXACO INC.  
 OPERATOR OF THE Mary Lowry #7 LEASE, AND IS DULY AUTHORIZED TO MAKE  
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ON  
 SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF January, 19 82, AND THAT  
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) B. A. Batson  
 B.A. BATSON

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF January 19 82

Freda Putman  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 12-2-83