

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5153 EXPIRATION DATE June 30, 1983

OPERATOR Texaco Inc. API NO. 15-191-21438 - 00 00

ADDRESS P.O. Box 2420 COUNTY Sumner

Tulsa, OK 74102 FIELD Latta NW

** CONTACT PERSON B. A. Batson PROD. FORMATION Mississippi

PHONE 918-743-5311

PURCHASER _____ LEASE Mary Lowry

ADDRESS _____ WELL NO. 8

DRILLING Reynolds Drilling Co., Inc. WELL LOCATION SE SE SE

CONTRACTOR 0201 College 330 Ft. from South Line and

ADDRESS Winfield, KS 67156 330 Ft. from East Line of

the SE (Qtr.) SEC5 TWP30S RGE2W

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

	5		

KCC

KGS _____

SWD/REP _____

PLG. _____

TOTAL DEPTH 3745 PBD 3688

SPUD DATE 6-14-82 DATE COMPLETED 9-2-82

ELEV: GR 1324 DF _____ KB 1335

DRILLED WITH ~~XXXXX~~ - (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 358.68 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Oil

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

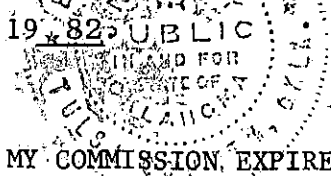
A F F I D A V I T

B. A. Batson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. A. Batson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of September, 1982



MY COMMISSION EXPIRES: January 26, 1983

[Signature]

(NOTARY RECEIVED)
STATE CORPORATION COMMISSION
9-24-82
SEP 24 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texaco Inc. LEASE Mary Lowry #8 SEC. 5 TWP. 30S RGE. 2W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	0	358		
Shale & Shells	358	435		
Shale	435	672		
Shale w/lime	672	877		
Shale w/lime	877	1001		
Shale w/lime	1001	1163		
Lime & Shale	1163	1279		
Shale, lime, salt	1279	1392		
Shale & Lime	1392	1514		
Shale & Lime	1514	1660		
Shale & Lime	1660	1810		
Lime & Shale	1810	1959		
Shale w/lime	1959	2086		
Shale & Lime	2086	2197		
Shale & Lime	2197	2365		
Shale & Lime	2365	2460		
Shale	2460	2580		
Shale	2580	2687		
Lime w/shale	2687	2857		
Shale & Lime	2857	2944		
Shale	2944	2986		
Lime & Shale	2986	3061		
Lime & Shale	2061	3185		
Lime & Shale	3185	3274		
Shale w/lime	3274	3362		
Shale w/lime	3362	3437		
Lime & Shale	3437	3520		
Lime w/shale	3520	3596		
Shale	3596	3663		
Shale	3663	3745		
Shale	3745	3745		
Total Depth'	3745			

If additional space is needed use Page 2, Side 2

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	14-3/4"	10-3/4"	40#	358	Common	375	3% CC
Production	9-7/8"	7"	28#	3740	50/50 Poz	350	10% Salt Flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2"	3056-60',
TUBING RECORD					3085-90', 3109-14', 3118-22',
Size	Setting depth	Packer set at			3158-66', 3198-3213', 3229-44'
2-3/8"	3223	3133			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5600 gal 15% NEA	3056-3244

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
	Pumping	35.6		
Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	11 bbls.	0 MCF	% 141 bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
			3198-3213 & 3158-66'	