

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5038  
Name Robinson Oil Company  
Address 737 R. H. Garvey  
300 W. Douglas  
City/State/Zip Wichita, KS 67202

Purchaser: Getty

Operator Contact Person Bruce Robinson  
Phone (316) 262-6734

Contractor: License #  
Name RRA

Wellsite Geologist Jerry A. Smith  
Phone (316) 262-6734

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Completion  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

11-11-84 11-19-84 1-16-85  
Spud Date Date Reached TD Completion Date  
2800' 2733'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 259 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-191-21765-06-00

County Sumner

SW SW NE Sec. 5 Twp. 30S Rge. 2  East  West

2970 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Light "B" Well # 1

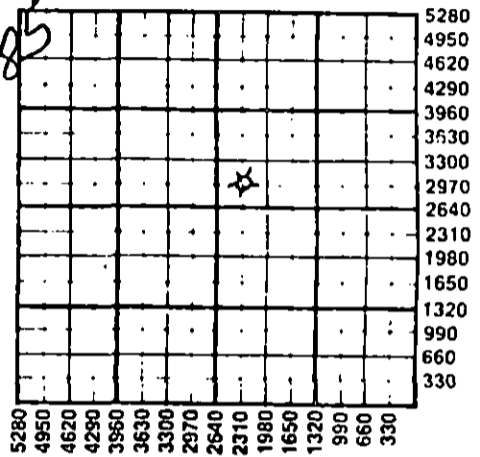
Field Name Latta N.E.

Producing Formation Stalnaker

Elevation: Ground 1306' KB 1313'

Section Plat

4-22-85



RECEIVED  
STATE CORPORATION COMMISSION  
APR 23 1985  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water  Reinject  Other  
Docket #  Repressuring  
APR 10 1985

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 266-0717  
Wichita, Kansas  
Source of Water:  
Division of Water Resources Permit # N/A

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent Date 3-20-85

Subscribed and sworn to before me this 19th day of April 1985

Notary Public Barbara E. Caughron

Date Commission Expires

BARBARA E. CAUGHRON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 4-11-89

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name **ROBINSON OIL COMPANY** Lease Name **LIGHT "B"** Well # **1**

Sec. **5** Twp. **30S** Rge. **2**  East  West County **Sumner**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 (2694' - 2618') Open 30-60-60-90. Strong blow with gas to surface in 7 minutes.  
 Guaged first open 10" 200 MCF/D  
                   20" 303 MCF/D  
                   30" 355 MCF/D  
 Guaged second open 5" 462 MCF/D  
                       10" 451 MCF/D  
                       20" 440 MCF/D  
                       30" 429 MCF/D  
                       40" 418 MCF/D  
                       50" 406 MCF/D  
                       60" 406 MCF/D

Name	Top	Bottom
Topeka	2023'	2161'
Heebner	2406'	
Douglas	2494'	
Brown Lime	2691'	
Stalnaker Sand	2710'	

RECEIVED  
 STATE CORPORATION COMMISSION

APR 10 1985

CONSERVATION DIVISION RELEASED  
 Wichita, Kansas

MAY 28 1987

FROM CONFIDENTIAL

Recovered 185' GCM - no water.  
 ISIBHP 973# FSIBHP 973#  
 IFPs 71# - 132# FFPs 162# - 142#

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	259	Common	185	3% CC
Production	7 7/8	4 1/2	10.5#	2784	Surefill	125	5# gel./sack
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	2711 - 2717						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8		2717					
Date of First Production		Producing Method					
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain) SIGW.....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		0 Bbls	300 MCF	0 Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) ..... 2711 - 2717  
 Dually Completed  Commingled