

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 15-191-22,215-00-00

County Sumner

C S/2 - NW Sec. 5 Twp. 30 Rge. 2 X ^E/_W

1980 Feet from S(N) (circle one) Line of Section

1320 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name SHINN "B" Well # 1

Field Name Latta NW

Producing Formation D & A

Elevation: Ground 1310' KB 1315'

Total Depth 4070' PBDT --

Amount of Surface Pipe Set and Cemented at 262 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 D&A 11-24-92 OK
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 300 bbls

Dewatering method used Let Evaporate

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 30742

Name: Palomino Petroleum, Inc.

Address 4924 SE 84th St.

Newton, KS 67114

City/State/Zip

Purchaser: D & A

Operator Contact Person: Bob Watchous

Phone (316) 283-0232

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Ann Watchous

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

10/05/92 10/13/92 10/13/92
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Watchous

Title Mes. Date 10-29-92

Subscribed and sworn to before me this 29th day of October, 19 92.

Notary Public Kathryn L. Freiking
KATHRYN L. FREIKING
Date Commission Expires August 21, 1993
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 8-21-93

10-30-92

RECEIVED
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution:
 KCC
 KGS
 SWD/Rep
 Plug
Wichita, Kansas
Other (Specify)

SIDE TWO

Operator Name PALOMINO PETROLEUM, INC. Lease Name SHINN "B" Well # 1

Sec. 5 Twp. 30 Rge. 2
 East
 West

County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run: No E-log run.

Log
 Sample
5-30 -02W, C S/2 NW
PALOMINO PETROLEUM, #1 SHINN B
CONTR: ALLEN DRILLING, API 15-191-22215
SITE: 4-3/4 N & 4 E OF CONWAY SPRINGS KS
FLD: LATTA NW
FR 09/16/92, SPD 10/05/92, DC 10/13/92
ELV: 1315 KB, SMP
STAL SD2711 -1396
KC3023 -1708
STARK3141 -1828
SWOPE3149 -1834
HUSH3179 -1864
HER3190 -1875
MISS3634 -2319
SIMP SD4052 -2737
PTD4070 -2755
CSG: 8-5/8" 265 / 165 SX (ALT 1)
HER PORO AT 3190 (-1876)
NO CORES
DST (1) 3138-3155 (STARK, SWOPE), / 30-30-30-30, REC 45' MSW ISIP 1083# FSIP 1002# IFP 23# -23# FFP 35# -35#
DST (2) 3185-3195 (HER), / 30-30-30-30, REC 1' FREE OIL, 95' SW ISIP 848# FSIP 978# IFP 23# -35# FFP 47# -58#
DST (3) 4053-4065 (SIMP SD), / 30-30-0-0, WB & DIEG, REC 10' M ISIP 47# IFP 11# -11#
TRGT ZN: LKC, MISS, SIMP, PTD 4100 (SIMP) D&A, SIMP, 10/13/92

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	262'	60/40 poz	165	2%gel 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj. D & A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>D & A</u>				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
Production Interval

ORIGINAL

HALLIBURTON SERVICES

A Halliburton Company

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

well file

INVOICE

INVOICE NO.	DATE
253986	10/06/1992

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
HINN B-1	SUMNER	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	ALLEN DRILLING	CEMENT SURFACE CASING	10/06/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
63300	RICHARD STEVENSON, JR		
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			40839

PALOMINO PETROLEUM, INC.
 4924 S.E. 84TH STREET
 NEWTON, KS 67114

DIRECT CORRESPONDENCE TO:
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA 1 MILEAGE	58	MI	2.60	150.80
001-016	CEMENTING CASING	262	FT	475.00	475.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8 5/8	IN	90.00	90.00
504-308	STANDARD CEMENT	99	SK	6.06	599.94
506-105	POZMIX A	4884	LB	.048	234.43
506-121	HALLIBURTON-GEL 2%	3	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	26.50	106.00
500-207	BULK SERVICE CHARGE	173	CFT	1.15	198.95
500-306	MILEAGE CMTG MAT DEL OR RETURN	429.03	TMI	.80	343.22
INVOICE SUBTOTAL					2,198.34
DISCOUNT - (BID)					439.67
INVOICE BID AMOUNT					1,758.67
*- KANSAS STATE SALES TAX					55.23
*- PRATT COUNTY SALES TAX					11.27
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					1,825.17

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 30 1992
 \$1,825.17

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

Wichita, Kansas

ORIGINAL

HALLIBURTON SERVICES

A Halliburton Company

INVOICE

INVOICE NO.	DATE
253735	10/13/1992

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
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SHINN B 1	SUMNER	KS	SAME
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SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
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PRATT	ALLEN DRILLING	PLUG TO ABANDON	10/13/1992
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ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
663300	RICHARD STEVENSON JR			COMPANY TRUCK	4114

PALOMINO PETROLEUM, INC.
 4924 S.E. 84TH STREET
 NEWTON, KS 67114

DIRECT CORRESPONDENCE TO:
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

PRICE REF NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA 1 MILEAGE	58	MI	2.60	150.80
090-910	MISCELLANEOUS PUMPING JOB	1	UNT		
504-308	STANDARD CEMENT	63	SK	395.00	395.00
506-105	POZMIX A	3108	LB	6.06	381.78
506-121	HALLIBURTON-GEL 2X	2	LB	.048	149.18
507-222	HALLIBURTON-GEL BENTONITE	2	LB	.00	N/C
500-207	BULK SERVICE CHARGE	2	SK	14.75	29.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	109	CFT	1.15	125.35
		272.37	TMI	.80	217.90
INVOICE SUBTOTAL					1,449.51
DISCOUNT - (BID)					260.91
INVOICE BID AMOUNT					1,188.60
*- KANSAS STATE SALES TAX					58.24
*- PRATT COUNTY SALES TAX					11.90
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					===== >

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 30 1992
 DIVISION 4
 Wichita, KS 67258-74

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.