

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5153 EXPIRATION DATE June 30, 1983

OPERATOR Texaco Inc. API NO. 15-191-21064-00-00

ADDRESS P. O. Box 2420 COUNTY Sumner

Tulsa, OK 74102 FIELD Latta NW

** CONTACT PERSON B. A. Batson PROD. FORMATION Lansing-Kansas

PHONE 914-743-5311 City & Mississippi

PURCHASER LEASE Mary Lowry

ADDRESS WELL NO. 6

WELL LOCATION SE/4

DRILLING Gabbert-Jones, Inc. 360 Ft. from South Line and

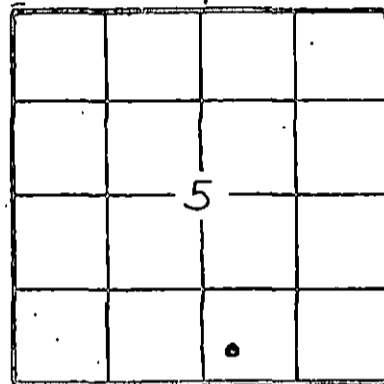
CONTRACTOR ADDRESS 830 Sutton Pl. 330 Ft. from West Line of

Wichita, KS 67202 the SE (Qtr.) SEC 5 TWP 30SRGE 2W .

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC KGS SWD/REP PLG.

TOTAL DEPTH 3719' PBDT 3689'

SPUD DATE 6/08/80 DATE COMPLETED 7/08/80

ELEV: GR 1322' DF 1326' KB 1327'

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 312' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. A. BATSON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. A. Batson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of October

1982

MY COMMISSION EXPIRES: July 21, 1983

Elizabeth A. Legg (NOTARY PUBLIC) ELIZABETH A. LEGG MY COMMISSION EXPIRES JULY 21, 1983

** The person who can be reached by phone regarding any questions concerning this information.

OCT 21 1982 10-21-82

OPERATOR Texaco Inc. LEASE Mary Lowry #6 SEC. 5 TWP. 30S RGE. 2W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Red Bed	0	130		
Red Bed - Sand - Shale	130	312		
Red Bed - Shale - Lime	312	676		
Shale	676	970		
Lime - Shale	970	3335		
Lime	3335	3435		
Lime - Shale	3435	3550		
Lime	3550	3719		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	312'	Class H	275	3% CC - 1/4 Floseal/sx
Production	7-7/8"	5-1/2"	14#	3719'	50/50 Poz	300	10% CaCl - 3/4 CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2"	3045-59'
					3084-88', 3106-08'
					3112-17', 3184-98', 3215-18', 3670-73', 3652-61'

TUBING RECORD

Size	Setting depth	Packer set at
2-1/16"	3246' & 3634'	3634'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1200 gal 15% NEA	3045-49', 3084-88'
1800 gal 15% NEA	3106-08', 3112-17'
4200 gal 15% NEA	3184-98'
900 gal 15% NEA	3215-18'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-4-80	Pumping	
Estimated Production -I.P.	Oil	Gas
	45 bbls.	Trace MCF
		Water % 10 bbls.
		Gas-oil ratio
		CFPB
Disposition of gas (vented, used on lease or sold)		Perforations Same as above perforations